

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Cons. vision
811 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 1050' FWL, Unit D

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEAST DESIGNATION AND SERIAL NO.
LC-029548-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #13
9. API WELL NO.
30-01528756
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. DATE ISSUED 12/15/95
12. COUNTY OR PARISH Eddy County
13. STATE NM

15. DATE SPUNDED 1/27/96
16. DATE T.D. REACHED 2/2/96
17. DATE COMPL. (Ready to prod.) 6/21/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3747' GR
19. ELEV. CASINGHEAD 3747'

20. TOTAL DEPTH, MD & TVD 3770'
21. PLUG, BACK T.D., MD & TVD 3722'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. ROTARY TOOLS x
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3387'-3441'; San Andres - Upper Jackson 3147'-3293'; Grayburg 2783'-3098'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL; LD/CN; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	445'	17 1/2"	Surf, 200 sx POZ "C" + 275 sx	None
				Class "C"	
5 1/2" J-55	15.50	3769'	11" to 1465' & 7 7/8"	TOC 100', 975 sx POZ "C" +	None
			from 1465' to 3770'	250 sx Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	354'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle Jackson 3387'-3441' (20-.49" holes)		3387'-3441'	Acidized w/4000 gals 15% HCl acid. Frac'd w/2000 gals
San Andres - Upper Jackson 3147'-3293' (11-.40" holes)			Spectra Frac + 4000# 100 mesh sand. Acidized w/3000
Grayburg 2783'-3098' (23-.40" holes)			gals 15% HCl acid. Frac'd w/9000 gals Spectra Frac +
		25,000# 16/30 Brady sand.	

33. PRODUCTION							
DATE FIRST PRODUCTION 6/22/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/29/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 180	GAS-MCF. 0	WATER-BBL. 87	GAS-OIL RATIO N/A
FLOW, TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 180	GAS-MCF. 0	WATER-BBL. 87	OIL GRAVITY, API (CORE)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers
TITLE ENGINEERING TECHNICIAN
DATE 7/12/96

