

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0158

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1500' FNL & 1950' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #15
9. API WELL NO.
30-015-28757
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. DATE ISSUED 12/15/96 12. COUNTY OR PARISH Eddy County, 13. STATE NM
15. DATE SPUNDED 1/20/96 16. DATE T.D. REACHED 1/25/96 17. DATE COMPL. (Ready to prod.) 3/24/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3738' GR 19. ELEV. CASINGHEAD 3738'
20. TOTAL DEPTH, MD & TVD 3810' 21. PLUG, BACK T.D., MD & TVD 3767' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3396'-3490'; San Andres & Lovington 3148'-3289' Grayburg 2778'-3109' 25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; CBL MAY - 3 1996 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE SURF. 300 sx PGZ "C" + 200 sx Class "C" + 100 sx Class "C" 5 1/2" J-55 15.50 3809' 7 7/8" Surf. 750 sx PSL "C" + 225 sx Class "H"

29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 3551.08 None

31. PERFORATION RECORD (Interval, size and number) Middle Jackson 3396'-3490' (19-.40" holes) San Andres & Lovington 3148'-3289' (12-.40" holes) Grayburg 2778'-3109' (23-.40" holes) 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3396'-3490' Acidized w/4000 gals 15% HCl acid. 3148'-3289' Acidized w/3000 gals 15% HCl acid. 2778'-3109' Acidized w/4000 gals 15% HCl acid. 2778'-3289' Frac'd w/49,000 gals Spectra Frac + 132,000# 16/30

33. PRODUCTION DATE FIRST PRODUCTION 3/25/96 PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing DATE OF TEST 3/27/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 120 GAS-MCF. 0 WATER-BBL. 177 GAS-OIL RATIO N/A FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 120 GAS-MCF. 0 WATER-BBL. 177 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 4/4/96

*(See Instructions and Spaces for Additional Data on Reverse Side)