Form 316/)-5 (June 1990)

## UNIT STATES DEPARTMEN. JF THE INTERIOR BUREAU OF LAND MANAGEMENT

. CONSERVATION DIV 811 S. 1st ST. FORM APPROVED ARTESIA, NM 19824 1993 204-0135 Express March 31 1993

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5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395-A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE N/A 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas ⊠ Oil Weil Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY OPERATING CORPORATION** Turner A #51 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (465)552-4527 30-015-28758 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 2632' FNL & 75' FEL, Sec. 19-17S-31E Grayburg Jackson MAY 1 4 1996 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Spud, TD'd & set csg Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface iocations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Spud well @ 4:30 p.m., 4/8/96. Ran 8 5/8" surface csg as follows: 10 jts 8 5/8", 24#, J-55, ST&C, 410.98'. Csg shoe @ 428'. Cemented csg as follows: Lead - 300 sx 65/35 POZ "C" + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloseal. (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub>, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface. Reached TD of 3665' on 4/13/96. Ran 5 1/2" prod csg as follows: 86 jts 5 1/2", 15.50#, J-55, LT&C. Csg shoe @ 3664', float collar @ 3619'. Top - 76 jts, 3266'; middle - 1 jt, 16'; bottom - 9 jts, 387'. Cemented csg as follows: Lead - 1800 sx 35/65 "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, (wt 13 ppg, yield 1.76 cft/sk). Tail - 300 sx Cl "H" + 10% Thixad + 1/4 lb/sk celloseal, (wt 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface. 14. I hereby certify that the foregoing is true and correct KAREN BYERS **ENGINEERING TECHNICIAN** Title Date 4/17/96 (This space for Federal or State office use) Approved by Conditions of approval, if any: