

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
OIL CONSERVATION DIV
811 S. 1st St. other in-
structions as to where and
ARTESIA, NM 88210-2884

FORM APPROVED

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-2261 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2632' FNL & 75' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

2884-395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner A #51

9. API WELL NO.
30-015-28758

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

14. PERMIT NO.

DATE ISSUED
12/15/95

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUDDED
4/8/96

16. DATE T.D. REACHED
4/13/96

17. DATE COMPL. (Ready to prod.)
5/13/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3613' GR

19. ELEV. CASINGHEAD
3613'

20. TOTAL DEPTH, MD & TVD
3665'

21. PLUG, BACK T.D., MD & TVD
3619'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lovington 3175'-3229'; Middle Jackson 3375'-3402'; Grayburg 2689'-3061'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR; CN/LD/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	428'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3664'	7 7/8"	Surf, 1800 sx POZ "C" + 300 sx Class "H" + 200 sx "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3455'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Lovington 3175'-3229' (30 - .49" holes)
Middle Jackson 3375'-3402' (20 - .49" holes)
Grayburg 2689'-3061' (41 - .40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3175'-3229'	Acidized w/1500 gals 15% HCl acid.
3375'-3402'	Acidized w/2000 gals 15% HCl acid.
2689'-3061'	Acidized w/4000 gals 15% HCl acid. Frac'd w/34,000 gals Spectra Frac + 77,000# 16/30 Brady sand + (over)

33.* PRODUCTION

DATE FIRST PRODUCTION 5/14/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/15/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 200	GAS-MCF. 0	WATER-BBL. 215	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 200	GAS-MCF. 0	WATER-BBL. 215	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

CARLSBAD KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 6/7/96

*(See Instructions and Spaces for Additional Data on Reverse Side)