Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

(See other instructions on reverse side)

FORM APPROVED

RECEIVED
MAR 1996 11 31 AM '96

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2 NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface **1400' FSL & 900' FWL, Unit L**

At top prod. interval reported below **(SAME)**

At total depth **(SAME)**

5. LEASE DESIGNATION AND SERIAL NO.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME, WELL NO.	9. API WELL NO.	10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
LC-029395-A	N/A	N/A	Turner "A" #38	30-015-28769	Grayburg Jackson (QN, SR, GB, SA)	Sec. 18-17S-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	1/9/96	Eddy County	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/30/96	2/6/96	2/29/96	3756' GR	3756'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3780'	3734'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3405'-3606' & Grayburg - Lovington 2769'-3290'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LD/CN; RAL

27. WAS WELL CORED
No

28. **CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	459'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3779'	7 7/8"	Surf, 1000 sx POZ "C" + 300 sx Class "H"	None

29. **LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. **TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3691.69'	None

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DIST. 2

31. PERFORATION RECORD (*Interval, size and number*)

Middle & Lower Jackson 3405'-3606' (29 - .40" holes)
Grayburg - Lovington 2769'-3290' (28 - .40" holes)

ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3405'-3696'	Acidized w/2850 gals 15% HCl acid.
3062'-3290'	Acidized w/1250 gals 15% HCl acid.
2769'-2951'	Acidized w/1600 gals 15% HCl acid.
2769'-3290'	Frac'd w/38,000 gals Spectra Frac + 85,000# 16/30

33.* **PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
3/2/96	Pumping 2 1/2" x 2" x 16' pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/4/96	24	N/A		70	0	305	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	40		70	0	305	37°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY
Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 3/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.