

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐2. NAME OF OPERATOR **DEVON ENERGY OPERATING CORPORATION**  
3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1310' FSL & 2300' FWL, Unit N**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-029395-A**6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**7. UNIT AGREEMENT NAME  
**N/A**8. FARM OR LEASE NAME, WELL NO.  
**Turner "A" #39**9. API WELL NO.  
**30-015-28770**10. FIELD AND POOL, OR WILDCAT  
**Grayburg Jackson (SR, QN, GB, SA)**11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 18-17S-31E**12. COUNTY OR PARISH  
**Eddy County,**  
13. STATE  
**NM**  
14. PERMIT NO.  
**1/9/96**  
15. DATE SPUNDED  
**1/23/96**  
16. DATE T.D. REACHED  
**1/29/96**  
17. DATE COMPL. (Ready to prod.)  
**2/17/96**  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**3745' GR**  
19. ELEV. CASINGHEAD  
**3745'**  
20. TOTAL DEPTH, MD & TVD  
**3784'**  
21. PLUG, BACK T.D., MD & TVD  
**3722'**  
22. IF MULTIPLE COMPL., HOW MANY\*  
**23. INTERVALS DRILLED BY**  
**ROTARY TOOLS**  
**CABLE TOOLS**  
**X**  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Middle Jackson 3395'-3515'; Grayburg - Lovington 2811'-3246'**  
25. WAS DIRECTIONAL SURVEY MADE  
**Yes**26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DLL/MSFL; LD/CN; RAL; T/MR**27. WAS WELL CORED  
**No**28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
8 5/8" J-55 24 470' 12 1/4" Surf, 300 sx POZ "C" + 200 sx None  
Class "C"  
5 1/2" J-55 15.50 3722' 7 7/8" Surf, 800 sx POZ "C" + 275 sx None  
Class "H"29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2 7/8" 3592.79'

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3395'-3515' (21-.40" holes)  
Grayburg - Lovington 2811'-3246' (32-.40" holes)

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3395'-3515' Acidized w/2000 gals 15% HCl acid.  
2811'-3246' Acidized w/3200 gals 15% HCl acid.  
2811'-3246' Frac'd w/29,500 gals Spectra Frac + 93,000# 20/40  
Brady sand + 24,000# 16/30 resin coated sand.33.\*  
DATE FIRST PRODUCTION  
**2/15/96**  
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)  
**Pumping**  
**2 1/2" x 2" x 16' RSTC pump**  
WELL STATUS (Producing or shut-in)  
**Producing**  
DATE OF TEST  
**2/19/96**  
HOURS TESTED  
**24**  
CHOKE SIZE  
**N/A**  
PROD'N FOR TEST PERIOD  
**140**  
OIL-BBL.  
**0**  
GAS-MCF.  
**649**  
WATER-BBL.  
**649**  
GAS-OIL RATIO  
**N/A**  
FLOW. TUBING PRESS.  
**N/A**  
CASING PRESSURE  
**40**  
CALCULATED 24-HOUR RATE  
**140**  
OIL-BBL.  
**0**  
GAS-MCF.  
**649**  
WATER-BBL.  
**649**  
OIL GRAVITY-API (CORR.)  
**37**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED  
**Ky Scott**35. LIST OF ATTACHMENTS  
**Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **Karen Byers**KAREN BYERS  
TITLE **ENGINEERING TECHNICIAN**DATE **3/14/96**

\*(See Instructions and Spaces for Additional Data on Reverse Side)