

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FSL & 160' FEL, Sec. 18-17S-31E

5. Lease Designation and Serial No.

LC-029395-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Turner "A" #44

9. API Well No.

30-015-28771

10. Field and Pool, or Exploratory Area

Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RECEIVED
Oil & Gas Division
Bureau of Land Management
Department of the Interior
Washington, D.C. 20240

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @3:15 p.m., 3/8/96.

Ran 8 5/8" surface csg as follows: 9 jts 8 5/8", 24#, J-55, 8rd ST&C, 381.09'. Csg shoe @ 396'.

Cemented csg as follows: Lead - 300 sx POZ "C" + 6% gel + 2% CaCl₂ + 1 lb/sk celloflake, (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂ + 1 lb/sk celloflake, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface

Reached TD of 3760' on 3/16/96.

Ran 5 1/2" prod csg as follows: 87 jts 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3747', float collar @ 3701', DV tool @ 1534', ECP @ 1535'. Top - 77 jts, 3340.04', middle - 1 jt, 10.65', bottom - 9 jts, 352.99'.

Cemented csg as follows: 1st stage) Lead - 225 sx POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, 1.76 cft/sk). Tail - 300 sx Class "H" + 10% Thixad + 1/4 lb/sk celloflake, (wt 14.5 ppg, yield 1.52 cft/sk). 2nd stage) 1000 sx POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, yield 1.76 cft/sk). Via 1" pipe, pumped 80 sx Class "C" cmt. Circ'd cmt to surface.

ECP @ 1535'. DV tool @ 1534'.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Title KAREN BYERS
ENGINEERING TECHNICIAN

Date 4/1/96

Approved by _____
Conditions of approval, if any:

Title _____

Date 4/1/96