

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CORRECTED

elst

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**150' FSL & 160' FEL, Sec. 18-17S-31E**

5. Lease Designation and Serial No.  
**LC-029395-A**

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
**Turner "A" #44**

9. API Well No.  
**30-015-28771**

10. Field and Pool, or Exploratory Area  
**Grayburg Jackson Q, SR, GB, SA**

11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @3:15 p.m., 3/8/96.

Ran 8 5/8" surface csg as follows: 9 jts 8 5/8", 24#, J-55, 8rd ST&C, 381.09'. Csg shoe @ 396'.

Cemented csg as follows: Lead - 300 sx POZ "C" + 6% gel + 2% CaCl<sub>2</sub> + 5 lb/sk Gilsonite + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub>, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface

Reached TD of 3760' on 3/14/96.

Ran 5 1/2" prod csg as follows: 87 jts 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3747', float collar @ 3701', DV tool @ 1534', ECP @ 1535'. Top - 77 jts, 3340.04', middle - 1 jt, 10.65', bottom - 9 jts, 352.99.

Cemented csg as follows: 1st stage) Lead - 225 sx POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, 1.76 cft/sk). Tail - 300 sx Class "H" + 10% Thixad + 1/4 lb'sk celloflake, (wt 14.5 ppg, yield 1.52 cft/sk). 2nd stage) 1000 sx POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, yield 1.76 cft/sk). Via 1" pipe, pumped 80 sx Class "C" cmt. Circ'd cmt to surface.

ECP @ 1535'. DV tool @ 1534'.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN Date 4/10/96  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date [Signature]  
 Conditions of approval, if any: \_\_\_\_\_