

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION ✓

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 150' FSL & 160' FEL, Unit P

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Turner "A" #449. API WELL NO.
30-015-2877110. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (QN, SR, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED
1/9/9612. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUDDED
3/8/9616. DATE T.D. REACHED
3/14/9617. DATE COMPL. (Ready to prod.)
4/6/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3669' GR19. ELEV. CASINGHEAD
3669'20. TOTAL DEPTH, MD & TVD
3760'21. PLUG, BACK T.D., MD & TVD
3701'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3584'-3672'; Lovington, Upper & Middle Jackson 3170'-3372'; Grayburg 2729'-3061'25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR; CN/LD/GR; AMS/GR; CBL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	396'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx C1 "C"	None
5 1/2" J-55	15.50	3747'	7 7/8"	Surf, 225 sx "C" + 300 sx "H" + + 1000 sx "C" + 80 sx "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3654.19	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3584'-3672' (12-.49" holes)
Lovington, Upper & Middle Jackson 3170'-3372' (27-.49" holes)
Grayburg 2729'-3061' (31-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3584'-3672'	Acidized w/2000 gals 15% HCl acid.
3252'-3372'	Acidized w/4000 gals 15% HCl acid.
3170'-3175'	Acidized w/2000 gals 15% HCl acid.
2729'-3061'	Acidized w/6000 gals 15% HCl acid. Frac'd w/31,500

33. PRODUCTION

DATE FIRST PRODUCTION 4/5/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/8/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 115	GAS-MCF. 0	WATER-BBL. 488	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 115	GAS-MCF. 0	WATER-BBL. 488	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ky Scott

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 4/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)