

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION ✓
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2390' FNL & 1210' FEL, Sec. 19-17S-31E

5. Lease Designation and Serial No. LC-029395-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. Turner "A" #50
9. API Well No. 30-015-28772
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including completion dates, for all operations. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 12:00 noon, 2/15/96.

Ran 8 5/8" surf csg as follows: 10 jt - 8 5/8", 24#, J-55, 8rd ST&C, 408.85'. Csg shoe @ 421'.

Cemented csg as follows: Lead - 300 sx POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflake + 5 lb/sk Gilsonite, (wt 12.7 ppg, yield 1.86 cft/sk). Tail - 200 sx Class "C" + 1/4 lb/sk celloflake, (wt 14.8 ppg, yield 1.32 cft/sk). Top off thru 1" tbg w/150 sx Class "C" + CaCl₂. Circ'd 10 sx to surface.

Reached TD of 3775' on 2/20/96.

Ran 5 1/2" prod csg as follows: 89 jts, 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3774', float collar @ 3730'. DV tool @ 1513'. Bottom of ECP @ 389.30'.

Cemented csg as follows: Lead - 200 sx Class "H" (wt 15.6 ppg, yield 1.17 cft/sk). Tail - 240 sx Cl "H" + 10% Gypsum + 1/4 lb/sk celloseal, (wt 14.5 ppg, yield 1.52 cft/sk). 2nd cmt stage - 2100 sx Class "H" + 10% Gypsum (wt 15 ppg, yield 1.40 cft/sk). TOC @ 570'+/-.

Will monitor 8 5/8" x 5 1/2" annulus pressure.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
ENGINEERING TECHNICIAN

Date 2/26/96

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR FILE
Date _____
<u>K. Byers</u>
OKLSAD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side