

**State of New Mexico**  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
**PO Box 2088**  
**Santa Fe, NM 87504-2088**

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Operating Corporation (DEOC) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102		<sup>2</sup> OGRID Number 136025
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-015-28772	<sup>5</sup> Pool Name GRAYBURG JACKSON SR-Q-G-SA	<sup>4</sup> Pool Code 28509
<sup>7</sup> Property Code 16001	<sup>8</sup> Property Name Turner "A"	<sup>8</sup> Well Number 50

## II<sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	19	17S	31E		2390	N	1210	E	EDDY CO., NM

### <sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code			<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
22628	Texas-New Mexico Pipeline P. O. Box 2528  Hobbs, New Mexico 88241	2307710	O	

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IL CON. DIV.  
DIST. 2

Port ID-2

#### IV. Produced Water

" POD	" POD ULSTR Location and Description	7-26-96 comp & BK

## V. Well Completion Data

<sup>25</sup> Spud Date 2/15/96	<sup>26</sup> Ready Date 2/20/96	<sup>27</sup> TD 3775'	<sup>28</sup> PBSD 3730'	<sup>29</sup> Perforations 3404'-3488', 2972'-3192', 2706'-2909'
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
12 1/4"	8 5/8" J-55	421'	300 sx "C" + 200 sx "C" + 150 sx "C"	
7 7/8"	5 1/2" J-55	3774'	200 sx "H" + 240 sx "H"	

## VI. Well Test Data

<sup>36</sup> Date New Oil 3/8/96	<sup>38</sup> Gas Delivery Date N/A	<sup>39</sup> Test Date 3/9/96	<sup>37</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure N/A	<sup>38</sup> Csg. Pressure 40
<sup>40</sup> Choke Size N/A	<sup>41</sup> Oil 243	<sup>42</sup> Water 203	<sup>43</sup> Gas 0	<sup>44</sup> AOF	<sup>45</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. , )

Signature: Karen Byers  
Printed Name: Karen Byers

Printed Name:	Karen Byers
Title:	Engineering Technician

Date:	4/10/96	Phone:	(405) 552-4527
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Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date:

APR 19 1996

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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