

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

clsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR: **DEVON ENERGY OPERATING CORP.**
3. ADDRESS AND TELEPHONE NO.: **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **2630' FSL & 1620' FEL, Unit J**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: **LC-029395-A**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**
7. UNIT AGREEMENT NAME: **N/A**
8. FARM OR LEASE NAME, WELL NO.: **Turner "A" #53**
9. API WELL NO.: **30-015-28773**
10. FIELD AND POOL, OR WILDCAT: **Grayburg Jackson (QN, SR, GB, SA)**
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 18-17S-31E**

RECEIVED

MAY 17 1996

14. PERMIT NO.: **DATE ISSUED 1/9/96**
12. COUNTY OR PARISH: **Eddy County,** 13. STATE: **NM**
15. DATE SPUDDED: **2/8/96** 16. DATE T.D. REACHED: **2/13/96** 17. DATE COMPL. (Ready to prod.): **3/20/96**
18. ELEVATION OF TOP OF CASINGHEAD (T.O.C.H.) OR GR., ETC.: **3703' GR** 19. ELEV. CASINGHEAD: **3703'**
20. TOTAL DEPTH, MD & TVD: **3780'** 21. PLUG, BACK T.D., MD & TVD: **3733'** 22. IF MULTIPLE COMPL., HOW MANY*: **1**
23. INTERVALS DRILLED BY: **ROTARY TOOLS** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: **Slaughter 3615'-3645'; Middle Jackson 3334'-3453'; Grayburg - Lovington 2788'-3229'**
25. WAS DIRECTIONAL SURVEY MADE: **Yes**
26. TYPE ELECTRIC AND OTHER LOGS RUN: **DL/MSFL; CN/LD; RAL** 27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	380'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3779'	7 7/8"	Surf, 625 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3344.81'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3615'-3645'	(12-.40" holes)	3615'-3645'	Acidized w/1000 gals 15% HCl acid.
Middle Jackson 3334'-3453'	(25-.40" holes)	3334'-3453'	Acidized w/2500 gals 15% HCl acid.
Grayburg - Lovington 2788'-3229'	(32-.40" holes)	3039'-3229'	Acidized w/1000 gals 15% HCl acid.
		2788'-2977'	Acidized w/1800 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION: 3/22/96		PRODUCTIONS METHOD: I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in): Producing	
DATE OF TEST: 3/22/96	HOURS TESTED: 24	CHOKE SIZE: N/A	PROD'N FOR TEST PERIOD: 272	OIL-BBL.: 272	GAS-MCF.: 0	WATER-BBL.: 102	GAS-OIL RATIO: N/A
FLOW. TUBING PRESS.: N/A	CASING PRESSURE: 40	CALCULATED 24-HOUR RATE: 272	OIL-BBL.: 272	GAS-MCF.: 0	WATER-BBL.: 102	OIL GRAVITY-API (CORR.): 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **TEST WITNESSED BY: Ky Scott**

35. LIST OF ATTACHMENTS: **Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Karen Byers TITLE: **ENGINEERING TECHNICIAN** DATE: **4/3/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)