

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company (22922)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						7. UNIT AGREEMENT NAME Skelly Unit (17540)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2602' FSL, 2562' FWL, Unit K At top prod. Interval reported below At total depth						8. FARM OR LEASE NAME, WELL NO. 234	
14. PERMIT NO. _____ DATE ISSUED SEP 25 1996						9. API WELL NO. 30-015-28783	
15. DATE SPUDDED 2-22-96						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7RVS QN BG SA(28509)	
16. DATE T.D. REACHED 3-1-96						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, 17S-31E, N.M.P.M	
17. DATE COMPL. (Ready To prod.) 6-14-96						12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3794' GR						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3810'		22. IF MULTIPLE COMPL., HOW MANY *		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23#	492'	12 1/4"	400 sx Class C		Circ. 80 sx	
5 1/2"	17#	3950'	7 7/8"	1400 sx Hal Lite & tail 250 sx Class C		Circ 42 sx	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
						RBP 3378'	CIBP 3740'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3755.59.60.61.62.63.64.65.66 (9 holes)				DEPTH INTERVAL (MD)			
3678.86.90.91.3701.02.03.05 (8 holes)				AMOUNT AND KIND OF MATERIAL USED			
3106.12.13.31.45.50.88.89.90.3218.19.26.27.28.32.33.34.67.68.				3755-3766' Acidize/1400 gal 15% NEFE acid			
69.80.88.91.99.3303.09.10.11 (28 holes)				3678-3705' Acidize/1200 gal 15% NEFE acid			
				3106-3311' Acidize/1400 gal 15% NEFE acid			
33. * PRODUCTION							
DATE FIRST PRODUCTION 6-14-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-15-96	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD → 76	OIL—BBL 45	GAS—MCF 8	WATER—BBL 8	
FLOW TUBING PRESS 36#	CASING PRESSURE	CALCULATED 24-HOUR RATE → 76	OIL—BBL 45	GAS—MCF 8	WATER—BBL 8		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Michael R. Burch, CPL				TITLE Agent for The Wiser Oil Company		DATE 9-11-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	335	335' Caliche & Red Beds	Anhy	335	
	335	515	180' Anhydrite	Top Salt	515	
	515	1460	945' Salt	Bottom Salt	1460	
	1460	3929	2469' Dolomite, Sand, Anhydrite	Yates	1640	
				7 Rivers	1900	
				Queen	2550	
				Grayburg	2918	
				San Andres	3320	