

30-015-28783

Grid - 1111
Property - 1111
Pool - 1111

9-12-96.
Spectral Density
Dual Speed Neutron
Log

Cement Bond Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. F.D. Dist.

dsf

SUBMIT IN ORIGINAL FORM
(Other Instructions on
Reverse Side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-098122	
1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797		8. WELL NO. 234	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2602' FSL & 2562' FWL Unit K		9. API Well No. 30-015-28783	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3794' GR	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

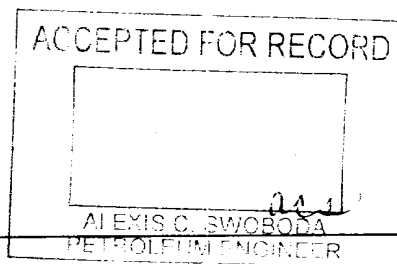
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Add Seven Rivers perms. & acidize</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/30/01 MIRU Key Well Service POH w/rods & pump ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RU Computalog WL & perforate Seven Rivers 2119', 20', 30', 31', 40', 41', 42', 56', 57', 59', 60', 61', 74', 75', 76', 77', 2203', 04', 07', 08', 30', 31' & 33' w/1 SPS. RD WL.

12/03/01 RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbg. to 3740'. POH w/2-7/8" tbg. LD tools. RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. Set RBP @ 2350'. RU Petroplex Well Service. Test tbg. to 4000#. Spot 200 gals. 15% NE-FE acid. Set pkr. @ 2011'. Acidized Seven Rivers 2119'-2233' w/2500 gals. 15% NE-FE acid w/46 ball sealers. Balled out @ 2500# w/30 balls on. Broke back to 1480#. Balled out w/38 balls on & again w/46 balls on. ATP 1800# @ 4 bpm. MTP 2500# @ 4.2 bpm. ISIP 1450#. 5 min. 1347#. 10 min. 1329#. 15 min. 1310#. 1 hr SI 1200#

12/04/01 RIH & picked up RBP. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 3700'. SN @ 3660'. TAC @ 3060'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Skelly Unit Sat. # 3. RDMO.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE December 13, 2001
Mary Jo Turner

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side