

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

(See Other
Side for
reverse side)

FORM APPROVED

1004-0137

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. Name of Operator

The Wiser Oil Company (22922)

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2568, Hobbs, NM 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 2600' FSL & 1470' FEL, Unit J
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit (17540)

8. FARM OR LEASE NAME, WELL NO.

235

9. API WELL NO.

30-015-28784

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers-Qn-GB-SA (28509)

11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA

Sec. 21, T17S-R31E, N.M.P.M.

14. PERMIT NO.

DATE ISSUED

1-17-96

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2-3-96

16. DATE T.D. REACHED

2-11-96

17. DATE COMPL. (Ready To prod.)

3-20-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3815'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3950'

21. PLUG BACK T.D., MD & TVD
3900'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→ All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3151'-3349' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron & Gamma CCL MSG Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	495'	12 1/4"	300 sx Class C 2% CaCl. 1/4# Flocele	
5 1/2" J-55	17#	3950'	7 7/8"	1800 sx Halli Lite. 550 sx Class C	Circ 350 sx to pit

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3419'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3151.52.53.68.69.70.3223.24.25.63.68.69.70.3305.06.15.24.41.47.
48. 49 (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3151-3349'	Acidize/3000 gals 15% NEFE acid
3151-3349'	Frac/50.100 gals 25# X-link gel/30.000#
	20/40 sand & 48.000# 16/30 sand

33. * PRODUCTION

DATE FIRST PRODUCTION 3-20-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" x 1 1/2" x 20' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-19-96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL 78	GAS—MCF 65	WATER—BBL 19	GAS-OIL RATIO 833/1
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL 78	GAS—MCF 65	WATER—BBL 19	OIL GRAVITY—api (CORR.) 37.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael R. Burch
Michael R. Burch, CPL

TITLE Agent for The Wiser Oil Company

DATE 7-16-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROSITY ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	354	Caliche & Red Beds 146' Anhydrite 1000' Salt 2452' Dolomite, Sand, Anhydrite	T. Anhy	354	
	354	500		T. Salt	500	
	500	1500		B. Salt	1500	
	1500	3952		T. Yates	1690	
				T. 7 Rivers	1950	
				T. Queen	2600	
				T. Grayburg	2970	
				T. San Andres	3352	