

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

19
1981, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2600' FSL & 1470' FEL, Unit I, Sec 21, T7S. R31E

5. Lease Designation and Serial No.

NM-98122

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

235

9. Well API No.

30-015-28784

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). *

5/22/98 MIRU Pool WS. LD 90-3/4" rods & 45-7/8" rods. NU BOP POH w/2-7/8" tbg. RU HLS & perf'd Seven Rivers f2 70', 71', 90', 91', 92', 2208', 10', 11', 12', 24', 25', 26', 27', 42', 43', 58', 59', 65', 66', 82' & 83' w/1 SPF (21 holes) RIH w/RBP & treating pkr on 2-7/8" tbg. Set RBP @ 2339'.
5/23/98 RU HES & acidized Seven Rivers f2170'-2283'. Set pkr @ 2305'. Tested RBP & tbg to 5000#. Spotted 100 gals acid across perfs. Pulled pkr to 2058' & set. Pumped FW. Formation broke @ 1903# @ .8 bpm. Opened by pass. Pumped acid to pkr. Shut by pass. Acidized with 2100 gals 15% NE-FE acid w/42 ball sealers. F.G. 107. Total load load 86 bbls. Avg PSI 1630#. Avg rate 3.5. Max PSI 2500# @ 3.8 bpm. ISIP 1456# 5 min 1398# 10 min 1355# 15 min 1297# 1 hr 700#. Swabbed 37 bbls with last hr. 10% oil cut.
5/28/98 RU HES & frac'd Seven Rivers perfs f2170'-2283' w/3000 gals gelled water, 7000 gals #20 Delta Frac w/44,800# 16/30 Brown sand. ATP 2000# @ 30 bpm. MTP 2480# @ 30 bpm. ISIP 1616# 5 min 1516# 10 min 1475# 15 min 1444#. TLTBR 550 bbls.
6/1/98 ND frac valve. NU BOP's. RIH w/retrieving head. Tagged sand @ 2220'. Washed to 2339'. Released RBP & POH. RIH w/2-7/8" open ended mud jt, SN & 110 jts 2-7/8" EUE tbg. SN @ 3425'. Tbg @ 3457'. ND BOP's. NU WH. RU hot oiler. Hot watered paraffin out of tbg into frac tank. RIH w/2-1/2" x 1-1/2" x 16' RHBC pump, 4- 1-1/2" K-Bars, 86-3/4" rods, 45-7/8" rods, 1-6" x 7/8" pony sub, 1-4" x 7/8" pony sub, 1-2" x 7/8" pony sub, 1-1/4" x 22" PR w/1-1/2" x 10' PRL. Hung well on. Left well pmpp to Sat #3 Bat.
6/16/98 Well pmpp from Seven Rivers f2170', 71', 90', 91', 92', 2208', 10', 11', 12', 24', 25', 26', 27', 42', 43', 58', 59', 65', 66', 82' & 83' w/1 SPF (21 holes) & Grayburg f3151', 52', 53', 68', 69', 70', 3223' 24', 25', 63', 68', 69', 70', 3305', 06', 15', 24', 41', 47', 48' & 49' (21 holes). Initial potential test 24 hr: 53 BO 205 BW 66 MCF GOR 1.24/1. API Grav 36.9 degrees.
7/30/98 MIRU Pool WS. POH w/3/4" rods & 1-1/2" RHBC pump. NU BOP's. POH w/2-7/8" tbg. RIH w/R-4 pkr & 2-7/8" tbg. Set pkr @ 3100'. RU swab. Swabbed 1.8 oil 70% oil cut.
7/31/98 Reset pkr @ 3065'. RU HES & acidized Middle Grayburg perfs. W/2500 gals 15% Fer-Chek acid & 42 ball sealers. Good ball action. ATP 2500# @ 3 bpm. MTP 3500# @ 5.2 bpm. ISIP 2418# 5 min 641# 10 min 517# 15 min 373#. Flowed well down. RU swab. TLTBR 86 bbls. Swabbed 86 bbls. FL surface. FFL 2200'. Fluid entry 14 bbls per hr. 10% oil. RU HES. Pumped 28 bbls scale converter & 260 bbls of flush into Grayburg formation.
8/3/98 Released pkr. & POH. RIH w/RBP & pkr. Set RBP @ 2350'. Set pkr @ 2050'. Pumped 26 bbls scale inhibitor & 250 bbls flush. Well went on vac. Risd pkr & RBP. POH. RIH w/opened ended mud jt, SN & 110 jts 2-7/8" EUE tbg. SN @ 3406'. Tbg @ 3437'. ND BOP's. NU WH. RIH w/2-1/2" x 1-1/2" x 20' RHBC pump, 4-1/2" K-Bars, 86-3/4" rods, 45-7/8" rods, 1-8" x 7/8" pony rod, 1-2" x 7/8" pony rod, 1-1/4" x 22" PR w/1-1/2" x 14' PRL. Hung well on. Turned well on @ 7.00 am to Sat #3 Bat A.
8/30/98 Initial potential test of 08/30/98 24 hr test - 38 BO 95 BW 20 MCF

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Administrator

Date 09/8/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Conditions of approval, if any

