

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Budget Bureau No. 1004-0135
(Other Instructions on NMFS IV-Dist. 2 Expires August 31, 1985)

1301 W. Grand Avenue
Artesia, NM 88210
SIGNATURE AND SERIAL NO.
8821022

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NAME AND NO. 235	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-28784	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2600' FSL & 1470' FEL Unit J		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3815'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>

(Other) Add perfs. & acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

5/21/98 MIRU Pool Well Service. POH w/rods & pump.

5/22/98 NU BOP. POH w/2-7/8" tbg. RU Hallibuton & perf. Seven Rivers f2170', 71', 90', 91', 92', 2208', 10', 11', 12', 24', 25', 26', 27', 42', 43', 58', 59', 65', 66', 82' & 83' w/1 SPI (21 holes). RIH w/RBP & treating pkr. on 2-7/8" tbg. Set RBP @ 2339'.

5/25/98 Set pkr. @ 2305'. Test RBP & tbg. to 5000#. Spot 100 gals. acid across perfs. Set pkr. @ 2058'. HES acidize Seven Rivers 2170'-2283' w/2100 gals. 15% NE-FE acid w/42 ball sealers. Formation broke @ 1903#. ATP 1630# @ 3.5 bpm. MTP 2500# @ 3.8 bpm. ISIP 1456#. 5 min. 1398#. 10 min. 1355#. 15 min. 1297#. 1 hr. 700#.

5/26/98 Release pkr. LD 2-7/8" tbg. ND BOP. NU frac valve. RDMO.

5/28/98 HES frac'd Seven Rivers 2170'-2283' w/3000 gals. gelled water, 7000 gals. 20# Delta frac & 11,000 gals. 20# Delta frac w/44,800# 16/30 brown sand. ATP 2000# @ 30 bpm. MTP 2480# @ 30 bpm. ISIP 1616#. 5 min. 1516#. 10 min. 1475#. 15 min. 1444#.

5/29/98 MIRU Pool Well Service. Tied well into flowline.

6/01/98 ND frac valve. NU BOP's. RIH w/retrieving head. Tag sand @ 2220'. Wash to 2339'. Released RBP. RIH w/2-7/8" tbg. Tbg. @ 3457'. SN @ 3425'. ND BOP's. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHBC pump. Left well pumping to Sat. # 3 Battery "A".

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tarang TITLE Production Tech II DATE December 1, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side