

30-015-28784

Ogrid- 100
Property- 175 0
Pool- 28-57

7-17-96
Gamma CCL mss
Cement Bond Log
Spectral Density
Dual Spaced Neutron
Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate Budget Bureau No. 1004-0135
(Other instructions on reverse side) Expires August 31, 1985

Oil Cons. N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

LAND DESIGNATION AND SERIAL NO.
NM-98122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-015-28784

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2600' FSL & 1470' FEL
Unit J

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers QN GB SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3815'

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒

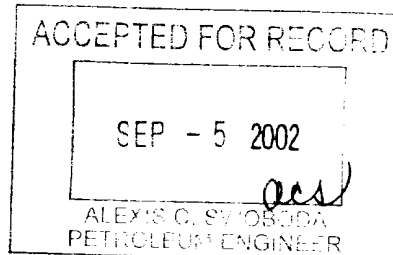
(Other) Swab test zones for production

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/02/02 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbg. to 3700'. POH w/tbg. LD tools. RIH w/5-1/2" RBP & pkr. assembly on 2-7/8" tbg. Set RBP @ 2300'. Pkr. @ 2150'. RU swab. FL @ surface. FFL 1600'. RD swab. Move RBP to 3370'. Pkr. @ 3290'. RU swab. FL 800'. FFL 2600'. RD swab.

07/03/02 RIH pick up RBP. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 3400'. SN @ 3370'. TAC @ 2150'. RD BOP. NU WH. RIH w/rods & 2" x 20' pump. Left well pumping to Battery "A". RDMO.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE August 5, 2002

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side