District I
P. O. Box 1980, Hobbs, NM 88240-1980
District II
811 South First, Artesia. NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

SEP 1 2 300

		1.	Operator	name and Address					-	¹ OGRID		
The Wiser	r Oil Comp	oany								0229	922	
8115 Preston Road, Suite 400											3. Reason for Filing Code	
Dallas, Te	exas 7522	5								N	N	
4 API N	Jumber					5. Pool Name					6. Pool Code	
					burg .ackson 7-Rivers-QN-GB-SA					28509		
⁷ Property Code					E Property Name					9. Well Number		
017540					Skelly Unit				247			
10. Surfac	ce Locati			,		1.0 4	North/Sou	th Time	Feet from the	East/West Lin	e County	
JL. or lot no.	Section	Township	Range	Lot Idn	e	et from the				West	Eddy	
N	21	17S	31E			1110	Sout	n	2515	wesi	Eddy	
		Hole Location		T ca fala	7 . 6		North/South Line		Feet from the	East/West Lir	e County	
UL. or lot no.	Section	Township	Range	Lot Idn	.r'e	et from the	North/Sou	ın 14ne	reet non me	S& West Lin	e county	
	ļ <u>-</u>					IS C 120 F	lamit Niverbor	16.	-129 Effective D	ate	17. C-129 Expiration Date	
1. Lse Code	13. Produ	icing Method Code	c i	Gas Connection Da	ate	C-129 P	ermit Number		,-129 Effective D	all	C-125 Exputation Date	
F		P		6-1/96								
Oil and Gas	Transpor					20. DOI		21. O/G		22 POD ULS	TR Location	
Transporter					20. POD 21. O/O			U/G		and Description		
OGRID	and Address				2816834			0	Battery A			
022628	Texas New Mexico Pipeline Company P.O. Box 2528				2810834				NE/NE Sec 22, T17S, R31E			
	P.O. Box	. 2528							NE/NI	5 Sec 22, 117	S, KJIE	
	Hobbs, NM 88240											
005097	Conoco Inc				2816835 G			G	Batter	y A		
	P.O. Box	460							NE/NI	E Sec 22, T17	'S, R31E	
	Hobbs, N	JM 88240							Ì			
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Produced W											fort ID-	
Produced W							ULSTR Location		pton		fort ID- 9-27-9	
							ULSTR Location jection on Unit		pton		fort TD- 9-27-9	
^{23.} POD 2816836	6	a				Used for in	jection on Unit					
23. POD 2816836 Well Comple	s etion Dat	a Ready Date		27. TD			jection on Unit		²⁹ Perforations		For ID- 9-27-90 Corn J- ** DHC, DC, MC	
23. POD 2816836 Well Comple	etion Dat	Ready Date 6/1/96		950'		Used for in	jection on Unit			м	³⁰ DHC, DC, MC	
28 POD 28 16836 Well Comple 28 Spud Date	etion Dat	Ready Date 6/1/96	3 sing & Tul	950'		Used for in	ID 33. Depth Set		²⁹ Perforations		30. DHC, DC, MC	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96	etion Dat	Ready Date 6/1/96		950' bing Size		Used for in	jection on Unit		²⁹ Perforations	32	MC DHC, DC, MC Sacks Cement 25 Class "C"	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31 Hole Si 121/4"	etion Dat	6/1/96 32. Ca. 8	sing & Tub	bing Size		Used for in	ID 33. Depth Set		²⁹ Perforations	32	Sacks Cement	
28 POD 28 16836 Well Comple 28 Spud Date 03/02/96 31 Hole Si	etion Dat	6/1/96 32. Ca. 8	sing & Tub 5/8" 23# 2" J-55 17	1950' bing Size csg 7# csg		Used for in	TD 0' 33. Depth Set 485' 3950'		²⁹ Perforations	32	MC DHC, DC, MC Sacks Cement 25 Class "C"	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31 Hole Si 121/4"	etion Dat	6/1/96 32. Ca. 8	sing & Tub	1950' bing Size csg 7# csg		Used for in	pjection on Unit		²⁹ Perforations	32	MC DHC, DC, MC Sacks Cement 25 Class "C"	
23. POD 2816836 Well Comple 25. Spud Date 03/02/96 31 Hole Si 121/4" 7-7/8"	etion Dat	6/1/96 32. Ca. 8	sing & Tub 5/8" 23# 2" J-55 17	1950' bing Size csg 7# csg		Used for in	TD 0' 33. Depth Set 485' 3950'		²⁹ Perforations	32	MC DHC, DC, MC Sacks Cement 25 Class "C"	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31 Hole Si 12½" 7-7/8"	etion Dat	Ready Date 6/1/96 32. Ca: 8 5½	sing & Tub 5/8" 23# ½" J-55 17 2-7/8" tb	bing Size csg 7# csg		Used for in 21 PB 3910	jection on Unit TD 33 Depth Set 485' 3950' 3202'		²⁹ Perforations 3285-3439'	32 900 Halli	MC DHC, DC, MC Sacks Cement 15 Class "C" Lite; 250 Class "C"	
28. POD 2816836 Well Comple 28. Spud Date 03/02/96 31. Hole Si 121/4"	etion Dat	6/1/96 32. Ca. 8	sing & Tut 5/8" 23# 2" J-55 17 2-7/8" tt	bing Size csg 7# csg bg		Used for in 21 PB 3910	ipection on Unit D D D D D D D D D A B D D B A B D D D D D D D D D D D D		²⁹ Perforations	32 900 Halli	MC DHC, DC, MC Sacks Cement 25 Class "C"	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31. Hole Si 12½" 7-7/8" Well Test E 3. Date New Oil 06/1/96	etion Dat	8 Delivery Date 6/1/96	sing & Tut 5/8" 23# 2" J-55 17 2-7/8" tt	bing Size csg /# csg bg Test Date 06/23/96		Used for in 21 PB 3910	jection on Unit TD 33 Depth Set 485' 3950' 3202' Length Durs		²⁹ Perforations 3285-3439'	32 900 Halli	DHC, DC, MC Sacks Cement Sclass "C" Lite; 250 Class "C" Csg. P. vssure	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31. Hole Si 12½" 7-7/8" Well Test E 3. Date New Oil 06/1/96	etion Dat	8 Delivery Date	sing & Tut 5/8" 23# 2" J-55 17 2-7/8" tt	bing Size csg r# csg Test Date 06/23/96		Used for in 21 PB 3910 34 Test I 24 Ho 44 G	ipection on Unit		²⁹ Perforations 3285-3439'	32 900 Halli	DHC, DC, MC Sacks Cement C Class "C" Lite; 250 Class "C" Csg. Pressure	
23. POD 2816836 Well Comple 25. Spud Date 03/02/96 31. Hole Si 12½" 7-7/8" Well Test E 3. Date New Oil 06/1/96	etion Dat	8 Delivery Date 6/1/96 8 5½ 8 Delivery Date 109	5/8" 23# 5/8" 255 17 2-7/8" tt	1950' bing Size csg 7# csg bg Test Date 06/23/96 4) Water 383		Used for in 21 PB 3910	ipection on Unit		²⁹ Perforations 3285-3439'	32 900 Halli	DHC, DC, MC Sacks Cement Sclass "C" Lite; 250 Class "C" Csg. P. essure	
23. POD 2816836 Well Comple 23. Spud Date 03/02/96 31. Hole Si 12½" 7-7/8" Well Test E Date New Oil 06/1/96 41. Choke Size	etion Dat 26	8 Delivery Date 32. Car 8 5½ 5 Delivery Date 109 109 109 100	sing & Tut 5/8" 23# 2" J-55 17 2-7/8" tt	1950' bing Size csg 7# csg bg Test Date 06/23/96 43 Water 383		Used for in 21 PB 3910 34 Test I 24 Ho 44 G	jection on Unit TD 33 Depth Set 485' 3950' 3202' cength ours cas		29 Perforations 3285-3439' 39. Tbg Pressure 45. AOF	32 900 Halli	Modern Dec. Mc Sacks Cement Scales "C" Lite; 250 Class "C" Csg. Pressure Test Method P	
23. POD 2816836 Well Comple 25. Spud Date 03/02/96 31. Hole Si 12½" 7-7/8" Well Test E 3. Date New Oil 06/1/96 41. Choke Size hereby certify that the other of the size of th	Data Section Dat	8 Delivery Date 6/1/96 8 5½ 8 Delivery Date 109	sing & Tut 5/8" 23# 2" J-55 17 2-7/8" tt	bing Size csg 7# csg bg Test Date 06/23/96 43 Water 383		Used for in 21 PB 3910 34 Test I 24 Ho 44 G	jection on Unit TD 13 Depth Set 485' 3950' 3202' Length OIL	CONSE	29 Perforations 3285-3439' 39 Tbg Pressure 45 AOF	900 Halli DIVISION	MODHC, DC, MC Sacks Cement CS Class "C" Lite; 250 Class "C" Csg. P essure Test Method P	
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