

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210

FORM APPROVED

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8261

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2310' FNL & 110' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
2884-54908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Hudson Federal #9

9. API WELL NO.  
30-015-28790

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

RECEIVED  
JUL - 1 1996  
OIL CON. DIV.  
DIST. 2

14. PERMIT NO. DATE TESTED 1/22/96  
15. DATE SPUNNED 3/1/96 16. DATE T.D. REACHED 3/7/96 17. DATE COMPL. (Ready to prod.) 5/3/96  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3706' GR 19. ELEV. CASINGHEAD 3706'

20. TOTAL DEPTH, MD & TVD 3810' 21. PLUG, BACK T.D., MD & TVD 3762' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Slaughter 3630'-3717'; Jackson & Lovington 3202'-3405'; Grayburg 2806'-3075' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL/GR; LD/CN/GR; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	437'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3809'	7 7/8"	Surf, 800 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2791'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3630'-3717' (14-.49" holes)				3630'-3717'	Acidized w/4000 gals 15% HCl acid.
Jackson & Lovington 3202'-3405' (14-.49" holes & 14-.40" holes)				3202'-3405'	Acidized w/4000 gals 15% HCl acid. Frac'd w/9924 gals Spectra Frac + 11,700# 16/30 Brady sand. Acidized w/2000 gals 15% HCL acid. (con't on back page)

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/2/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/6/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 131	GAS-MCF. 0	WATER-BBL. 139	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 131	GAS-MCF. 0	WATER-BBL. 139	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 6/4/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)