## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Form C-104 (

## OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

~	mstructions on back
6	ubmit to Appropriate District Office
Do	5 Copies
V	AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FO	OR ALLOWABLE AND AUTHOR	IZATION TO TRANS	PORT	
Operat	or Name and Address	· OGRI	ID Number	
Devon Energy Operating Co	orporation (DEOC)	136025		
20 N. Broadway, Suite 1500		Reason for Filir	ng Code	
Oklahoma City, Oklahoma	73102	]	NW	
API Number	<sup>5</sup> Pool Name		Pool Code	_
30-015-28791	GRAYBURG JACKSON SI	R-Q-G-SA	28509	
Property Code	Property Name		Well Number	
15966	Turner "B"		116	
II "Surface Location				_
III an lot ma   Castian   Tournahin	Pange Lot Idn Foot from the North/Court	Time Francisco F 400		٦

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17_	17S	31E		990	S	1330	w	EDDY CO., NM

**Bottom Hole Location** 

		1010 23000								
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet f	rom the	East/West Line	County
Lse Code	13 Produ	cing Method Co	ode	14 Gas Conne	ction Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 F	ffective Date	<sup>17</sup> C-129 Expiration Date

Oil and Gas Transporters

i. On and Gas Tran			r	
"Transporter	"Transporter Name	<sup>20</sup> POD	21 O/G	22 POD ULSTR Location
OGRID	and Address			and Description
	Texas-New Mexico Pipeline			
22628	P. O. Box 2528	2308010	0	
	Hobbs, New Mexico 88241			
	Conoco, Inc.			RECEIVED
5097	1406 N. West County Road	2308030	G	RECEIVED
	Hobbs, New Mexico 88240			MAY 1 0 1996
				WHAT S S SOOT
				OIL CON. DIV.
				DIST. 2
				$\nu + \tau_{\alpha}$

Produced Water

1v. Troduced vvater		6-21-96
" POD	<sup>24</sup> POD ULSTR Location and Description	comp + BIY

V. Well Completion Data

<sup>35</sup> Spud Date 3/17/96	<sup>26</sup> Ready Date 4/22/96		" TD 3800'	<sup>24</sup> PBTD 3753'	<sup>29</sup> Perforations 3330'-3405', 2795'-3225'
30 Hole Size	31 Casing & T	Tubing Size		32 Depth Set	33 Sacks Cement
12 1/4"	8 5/8"	J-55		444'	300 sx POZ "C" + 200 sx
					Class "C"
7 7/8"	5 1/2"	J-55		3799'	1200 sx POZ "C" + 300 sx
					Class "H"

VI. Well Test Data

<sup>34</sup> Date New Oil 4/24/96	<sup>36</sup> Gas Delivery Date	<sup>36</sup> Test Date 4/25/96	<sup>37</sup> Test Length 24 hrs	<sup>36</sup> Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure 40
<sup>10</sup> Choke Size	41 Oil	42 Water	43 Gas	" AOF	<sup>45</sup> Test Method
N/A	130	246	0		

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my

OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR

knowledge and belief. Karen Signature: Printed Name: Karen Byers

Title: Approval Date:

Title: **Engineering Technician** Date: 5/8/96 Phone: (405) 552-4527

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Date