

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

811 S. 1st ST.  
ARTESIA, NM 88210-2834 c15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1191' FSL & 1056' FEL, Unit P

At top prod. interval reported below (SAME)

At total depth (SAME)

MAY 29 1996

OIL COMPLETION

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Turner A #40

9. API WELL NO.

30-015-28792

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED

1/22/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

3/5/96

16. DATE T.D. REACHED

3/12/96

17. DATE COMPL. (Ready to prod.)

4/19/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3702' GR

19. ELEV. CASINGHEAD

3702' GR

20. TOTAL DEPTH, MD & TVD

3810'

21. PLUG, BACK T.D., MD & TVD

3763'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter 3637'-3706'; Lovington, Upper & Middle Jackson 3180'-3406'; Grayburg 2735'-3049'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD           | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------------------|---------------|
| 8 5/8" J-55       | 24              | 420'           | 12 1/4"   | Surf. 300 sx "C" + 200 sx "C" + 85 sx "C" | None          |
| 5 1/2" J-55       | 15.50           | 3809'          | 7 7/8"    | 150', 1000 sx PSL "C" + 300 sx CI "H"     | None          |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |

30.

TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 7/8" | 3716.30'       | None            |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3637'-3706' 10-.40" holes  
Lovington, Upper & Middle Jackson 3180'-3406' 19-.40" holes  
Grayburg 2735'-3049' 26-.40" holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                        |
|---------------------|---------------------------------------------------------|
| 3637'-3706'         | Acidized w/1100 gals 15% HCl acid.                      |
| 3325'-3406'         | Acidized w/1625 gals 15% HCl acid.                      |
| 3180'-3238'         | Acidized w/900 gals 15% HCl acid.                       |
| 3180'-3406'         | Frac'd w/2000 gals 30# linear gel + 25,500 gals Spectra |

33.\*

PRODUCTION

|                                  |                       |                                                                                                                    |                             |                 |                   |                                |                                                        |  |
|----------------------------------|-----------------------|--------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------|-------------------|--------------------------------|--------------------------------------------------------|--|
| DATE FIRST PRODUCTION<br>4/17/96 |                       | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)<br><b>Pumping</b><br>2 1/2" x 2" x 16' pump |                             |                 |                   |                                | WELL STATUS (Producing or shut-in)<br><b>Producing</b> |  |
| DATE OF TEST<br>4/18/96          | HOURS TESTED<br>24    | CHOKE SIZE<br>N/A                                                                                                  | PROD'N FOR TEST PERIOD<br>→ | OIL-BBL.<br>208 | GAS-MCF.<br>0     | WATER-BBL.<br>107              | GAS-OIL RATIO<br>N/A                                   |  |
| FLOW, TUBING PRESS.<br>N/A       | CASING PRESSURE<br>40 | CALCULATED 24-HOUR RATE<br>→                                                                                       | OIL-BBL.<br>208             | GAS-MCF.<br>0   | WATER-BBL.<br>107 | OIL GRAVITY-API (CORR.)<br>37° |                                                        |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Paul Baeza

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 5/1/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)