

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION  
811 S 1st ST.  
NM 88210-2834  
APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 50' FSL & 1250' FEL, Unit P

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Turner "A" #43

9. API WELL NO.  
30-015-28793

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,		13. STATE NM			
15. DATE SPUDDED 3/13/96		16. DATE T.D. REACHED 3/20/96		17. DATE COMPL. (Ready to prod.) 4/19/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3681' GR		19. ELEV. CASINGHEAD 3681'	
20. TOTAL DEPTH, MD & TVD 3785'		21. PLUG, BACK T.D., MD & TVD 3741'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS x	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3335'-3435'; Grayburg - Lovington 2711'-3218'								26. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; LD/CN; RAL								28. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	425'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3783'	7 7/8"	Surf, 1000 sx POZ "C" + 300 sx Class "H" + 85 sx cmt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3528.19	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3335'-3435' (30-.40" holes)  
Grayburg - Lovington 2711'-3218' (37-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3335'-3435'	Acidized w/3000 gals 15% HCl acid.
3185'-3218'	Acidized w/500 gals 15% HCl acid.
2711'-3069'	Acidized w/3350 gals 15% HCl acid.
2711'-3218'	Frac'd w/51,000 gals Spectra Frac + 125,000# (over)

33.\* PRODUCTION

DATE FIRST PRODUCTION 4/15/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/16/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 273	GAS-MCF. 0	WATER-BBL. 493	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 273	GAS-MCF. 0	WATER-BBL. 493	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR REC.

TEST WITNESSED BY  
Ky Scott

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

MAY 31 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers CARLSBAD NEW MEX.

DATE 5/7/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)