

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **330' FNL & 1350' FEL, Unit B**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
C. A. Russell # 18

9. API WELL NO.
30-015-28794

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. **1/22/96** DATE ISSUED **1/22/96** 12. COUNTY OR PARISH **Eddy County** 13. STATE **NM**

15. DATE SPUDDED **2/5/96** 16. DATE T.D. REACHED **2/10/96** 17. DATE COMPL. (Ready to prod.) **3/15/96** 18. ELEVATION OF WELL (Top of casing, etc.) **3700' GR** 19. ELEV. CASINGHEAD **3700'**

20. TOTAL DEPTH, MD & TVD **3800'** 21. PLUG, BACK T.D., MD & TVD **3751'** 22. IF MULTIPLE COMPL., HOW MANY **1** 23. INTERVALS DRILLED BY **I** ROTARY TOOLS **I** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3644'-3737'; Upper & Middle Jackson 3333'-3461'; San Andres - Lovington 3122'-3212' Grayburg 2808'-3076'

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL/MSFL/GR; LD/CN/GR; CBL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	306'	17 1/2"	Surf, 400 sx POZ "C" + 275 sx Class "C" + 250 sx Class "C"	None
5 1/2" J-55	15.50	3799'	11" 450' to 1500' & 7 7/8" 1500'-3800'	Surf, 1250 sx PSL "C" + 250 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3687.93'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3644'-3737' (18-.49" holes)
Upper & Middle Jackson 3333'-3461' (28-.49" holes)
San Andres - Lovington 3122'-3212' (11-.40" holes)
Grayburg 2808'-3076' (26-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3644'-3737'	Acidized w/4000 gals 15% HCl acid.
3333'-3461'	Acidized w/6000 gals 15% HCl acid. Frac'd w/9,000 gals Spectra Frac + 11,000# 16/30 Brady sand.
3122'-3212'	Acidized w/2500 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION **3/16/96** PRODUCTIONS METHOD **I (Flowing, gas lift, pumping—size and type of pump)** **Pumping 2 1/2" x 2" x 16' pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **3/18/96** HOURS TESTED **24 hrs** CHOKE SIZE **N/A** PROD'N FOR TEST PERIOD **158** OIL-BBL. **158** GAS-MCF. **0** WATER-BBL. **221** GAS-OIL RATIO **N/A**

FLOW. TUBING PRESS. **N/A** CASING PRESSURE **40** CALCULATED 24-HOUR RATE **158** OIL-BBL. **158** GAS-MCF. **0** WATER-BBL. **221** OIL GRAVITY-API (CORR.) **37**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY Ky Scott**

35. LIST OF ATTACHMENTS **Deviation Survey**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Karen Byers**KAREN BYERS
TITLE **ENGINEERING TECHNICIAN**DATE **4/1/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)