

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
SUBMIT IN DUPLICATE
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

4158

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1335' FSL & 110' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner A #52

9. API WELL NO.
30-015-28795

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. DATE ISSUED 1/22/96 DIST. 2

12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUDDED 3/25/96 16. DATE T.D. REACHED 3/31/96 17. DATE COMPL. (Ready to prod.) 5/8/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3696' GR 19. ELEV. CASINGHEAD 3696'

20. TOTAL DEPTH, MD & TVD 3795' 21. PLUG, BACK T.D., MD & TVD 3290', CIBP @ 3320' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3364'-3442'; Grayburg - Lovington 2756'-3232' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; LD/CN; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	399'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3794'	7 7/8"	Surf, 900 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2701.10	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle Jackson 3364'-3442' (75-.49" holes) Grayburg - Lovington 2756'-3232' (27-.40" holes)				3364'-3442'	Acidized w/6000 gals 15% HCl acid.
				2756'-3232'	Acidized w/6000 gals 15% HCl acid. Frac'd w/30,000 gals Spectra Frac + 110,000# 16/30 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Never produced. WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4/25/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD 0 OIL-BBL. 0 GAS-MCF. 0 WATER-BBL. 392 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL-BBL. 0 GAS-MCF. 0 WATER-BBL. 392 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS DATE 6/7/96

(See Instructions and Spaces for Additional Data on Reverse Side)