

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL & 200' FEL, Unit H, Sec. 18-17S-31E

5. Lease Designation and Serial No.

LC-054908

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hudson Federal #10

9. API Well No.

30-015-28798

10. Field and Pool, or Exploratory Area

Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion for Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 3:45 p.m., on 2/23/96.

Ran 8 5/8" surface csg as follows: 10 jts 8 5/8", 24#, J-55, 8rd ST&C, 412.48'. Csg shoe @ 429'.

Cemented csg as follows: Lead - 300 sx 65/35 POZ "C" + 6% gel + 2% CaCl + 1/4 lb/sk celloseal + 5 lbs/sk Gilsonite (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx 65/35 POZ "C" + 3% CaCl + 1/4 lb/sk celloseal + 5 lbs/sk Gilsonite (wt 12.7 ppg, yield 1.32 cft/sk). With 1" pipe, pumped 175 sx Class "C" + 3% CaCl. Circ'd 12 sx to surface.

APR 01 1996

Reached TD of 3850' on 2/28/96.

Ran 5 1/2" production csg as follows: 90 jts 5 1/2", 15.50#, 8rd ST&C, 3849'. float collar @ 3804'. Top - 80 jts, 3455.78'; middle - 1 jt, 15.76'; bottom - 9 jts, 382.07'.

Cemented csg as follows: Lead - 850 sx PSL "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal (wt 13 ppg, yield 1.76 cft/sk). Tail - 225 sx Class "H" + 10% Thixad + 1/4 lb/sk celloseal (14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS  
ENGINEERING TECHNICIAN

Date 3/4/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_