

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600' FNL & 200' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

1/25/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUNDED

2/23/96

16. DATE T.D. REACHED

2/28/96

17. DATE COMPL. (Ready to prod.)

3/21/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3705' GR

19. ELEV. CASINGHEAD

3705'

20. TOTAL DEPTH, MD & TVD

3850'

21. PLUG, BACK T.D., MD & TVD

3804'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS

DRILLED BY

ROTARY TOOLS

x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Upper & Middle Jackson 3334'-3483'; Grayburg - Lovington 3776-3249'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL; LD/NL; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|--|---------------|
| 8 5/8" J-55 | 24 | 429' | 12 1/4" | Surf, 300 sx POZ "C" + 200 sx Class "C" + 175 sx Class "C" | None |
| 5 1/2" J-55 | 15.50 | 3849' | 7 7/8" | Surf, 850 sx PSL "C" + 225 sx Class "H" | None |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 3539.43 | None |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3334'-3483' (S2-.49" holes)

Grayburg - Lovington 3776'-3249' (33-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 3334'-3483' | Acidized w/6000 gals 15% HCl acid. |
| 3210'-3249' | Acidized w/1500 gals 15% HCl acid. |
| 2776'-3132' | Acidized w/4500 gals 15% HCl acid. |
| 2776'-3132' | Frac'd w/35,000 gals Spectra Frac + 75,000# 16/30 |

33.*

PRODUCTION

| | | | | | | | | |
|----------------------------------|-----------------------|--|-----------------------------|-----------------|-------------------|--------------------------------|---|--|
| DATE FIRST PRODUCTION 3/22/96 | | PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump | | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 3/22/96 | HOURS TESTED 20 | CHOKE SIZE N/A | PROD'N FOR TEST PERIOD → | OIL-BBL. 275 | GAS-MCF. 0 | WATER-BBL. 310 | GAS-OIL RATIO N/A | |
| FLOW. TUBING PRESS. N/A | CASING PRESSURE 40 | CALCULATED 24-HOUR RATE → | OIL-BBL. 275 | GAS-MCF. 0 | WATER-BBL. 310 | OIL GRAVITY-API (CORR.) 37° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ky Scott

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

4/1/96

*(See Instructions and Spaces for Additional Data on Reverse Side)