

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION ✓
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1330' FNL & 750' FWL, Unit E, Sec. 18-17S-31E

5. Lease Designation and Serial No. LC-029548-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. C. A. Russell #14
9. API Well No. 30-015-28799
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set c
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> (Note: Results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED

APR 01 1996

Spud well 11:30 p.m., 2/24/96.

OIL CON. DIV.

Ran 8 5/8" surface csg as follows: 10 jts, 8 5/8", 24#, J-55, 8rd LT&C. Csg shoe @ 424'.

Cemented csg as follows: Lead - 300 sx 35/65 "C" + 6% gel + 5 lb/sk Gilsonite + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.86 cft/sk). Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub>, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface.

Reached TD of 3785' on 3/3/96.

Ran 5 1/2" prod csg as follows: 88 jts of 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3784', float collar @ 3739'. Top - 78 jts, 3386.93'; middle - 1 jt, 13'; bottom - 9 jts, 384.32'.

Cemented csg as follows: Lead - 625 sx 35/65 "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, yield 1.76 cft/sk). Tail - 275 sx Class "H" + 10% Thixad + 1/4 lb/sk celloseal, (wt 14.5 ppg yield 1.52 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Title KAREN BYERS  
ENGINEERING TECHNICIAN

Date 3/5/96

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side