

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1330' FNL & 750' FWL, Unit E**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #14

9. API WELL NO.
30-015-28799

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

RECEIVED

MAY 17 1996

14. PERMIT NO.	DATE ISSUED 1/25/96	12. COUNTY OR PARISH DeWitt County,	13. STATE NM
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15. DATE SPUNDED 2/24/96	16. DATE T.D. REACHED 3/3/96	17. DATE COMPL. (Ready to prod.) 3/28/96	18. ELEVATIONS (DF, BKG, RT, GR, ETC.) * 3769' GR	19. ELEV. CASINGHEAD 3769'
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20. TOTAL DEPTH, MD & TVD 3785'	21. PLUG, BACK T.D., MD & TVD 3739'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS I	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter & Middle & Lower Jackson 3398'-3693'; Grayburg - Lovington 2787'-3260'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	424'	12 1/4"	Surf, 300 sx "C" + 200 sx "C"	None
5 1/2" J-55	15.5	3784'	7 7/8"	Surf, 625 sx "C" + 275 sx "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3713.10	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter & Middle & Lower Jackson 3398'-3693' (32-.40" holes)
Grayburg - Lovington 2787'-3260' (37-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3689'-3693'	Acidized w/250 gals 15% HCl acid.
3398'-3598'	Acidized w/2800 gals 15% HCl acid. Frac'd w/19,300 gals Spectra Frac + 39,800# 16/30 Brady sand.
3158'-3260'	Acidized w/700 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 3/29/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 3/30/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 263	GAS-MCF. 0	WATER-BBL. 449	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 263	GAS-MCF. 0	WATER-BBL. 449	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
J. Scott
Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 4/4/96

*(See Instructions and Spaces for Additional Data on Reverse Side)