

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FNL &amp; 2050' FWL, Unit C

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029548-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
C. A. Russell #129. API WELL NO.  
30-015-2880910. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (QN, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED  
1/31/9612. COUNTY OR PARISH  
Eddy County13. STATE  
New Mexico15. DATE SPURRED  
2/12/9616. DATE T.D. REACHED  
2/21/9617. DATE COMPL. (Ready to prod.)  
3/14/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3721' GR19. ELEV. CASINGHEAD  
3721'20. TOTAL DEPTH, MD & TVD  
3785'21. PLUG, BACK T.D., MD & TVD  
3738'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres - Lower Jackson 3171'-3565', Grayburg - Premier 2781'-3083'25. WAS DIRECTIONAL SURVEY  
MADE  
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MSFL/GR; CN/LD/GR; CBL27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	314'	17 1/2"	Surf, 400 sx PSL "C" + 275 sx C	None
8 5/8" J-55	24	1475'	11"	Surf, 400 sx POZ "C" + 200 sx C + 200 sx C	None
5 1/2" J-55	15.50	3784'	7 7/8"	Surf, 400 sx POZ "C" + 275 sx H	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3368	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

San Andres - Lower Jackson 3171'-3565' (63 - .49" holes)  
Grayburg - Premier 2781'-3083' (40 - .49" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3171'-3565'	Acidized w/6000 gals 15% HCl acid. Frac'd w/41,000 gals Spectra Frac + 102,000# 16/30 Brady sand + 48,000# 12/20 Brady sand.
2781'-3083'	Acidized w/6000 gals 15% HCl acid. Frac'd w/23,500

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 3/14/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) <b>Pumping</b> 2 1/2" x 2" x 16'					WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST 3/16/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 90	GAS-MCF. 0	WATER-BBL. 477 /	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 90	GAS-MCF. 0	WATER-BBL. 477	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Paul Baeza

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE

4/1/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.