

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-2  
1301 W. Grand Avenue  
Artesia, NM 88210  
SUBMIT INSTRUCTIONS ON REVERSE SIDE  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-98122	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NAME AND NO. 260	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 105' FSL & 2540' FWL Unit N		9. API WELL NO. 30-015-28811	
14. PERMIT NO		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3794'	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Perforate & acidize

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/14/02 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RU Signal WL & set 5-1/2" CIBP @ 3300'. Cap w/5 sks. cement. Perforate Seven Rivers @ 2076'-78', 2106', 17', 23', 26'-29', 55', 56', 2238'-40', 55'-59', 70', 74'-77', & 2333'-35' w/2 SPF. RD WL.

5/15/02 RIH w/AD-1 pkr. on 2-7/8" tbg. to 2350'. Pickle tbg. w/250 gals. 15% HCL acid. Reversed down flowline. Set pkr. Pressure test CIBP & tbg. to 2500#. Would not hold. Unset pkr. POH w/tbg. LD pkr. RU Hydrostatic Pipe Testers. Test pkr., SN & tbg. to 2350#. Set pkr. Test CIBP to 2500#. Held. Spot 3 bbls. 15% HCL acid across Seven Rivers 2076'-2335'. Set pkr. @ 2000'. Broke formation @ 2200#. Acidized w/4000 gals. 15% HCL anti-sludge acid w/90 ball sealers. Balled out. ATP 1850# @ 3.5 bpm. MTP 2700#. Good ball action. ISIP 1380#. 5 min. 1360#. 10 min. 1335#. 15 min. 1320#. 30 min. 1300#.

5/16/02 RIH w/swab. Tag fluid @ 600'. RD swab. POH w/tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 2350'. SN @ 2320'. CIBP @ 3300'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHBC pump. Left well pumping to SU Battery "B". RDMO.

ACCEPTED FOR RECORD

AUG - 7 2002

ALEX S C SWOBODA  
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE June 30, 2002

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side