30-015-28811

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<u>Dxford</u>®

Ø ESSELTE

MADE IN U.B.A. NO. R753 1/3

9-12-96 Dual Rat.

Spectral Denoity Dual Spaced nutron Rog

Form 3160-5 (November 1983) (Formerly 9-331)	EPARTM	NITED STATES		1301 W. G	Consudget Bureau No. 1004 V-Dist 2 August 31, 19	85	
	DRY NOT his form for prop	ICES AND REPO posals to drill or to deepen or p ATION FOR PERMIT - " for	RTS ON	I WELLS different reservoir.	IN INDIA, ADOTTEE OR TH		
1. OIL GA WELL W		OTHER	such proposa		7. UNIT AGREEMENT NAME Skelly Unit		
2. NAME OF OPERATOR) The Wiser Oil Company					8. WELL NAME AND NO. 260		
3. ADDRESS OF OPERA		9. API WELL NO.					
P.O. Box 2568 4. LOCATION OF WELL	Hobbs, N	30-015-28811 10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELI See also space 17 belo	. (Report location w.)	Grayburg Jackson 7-Rivers-QN-GB-SA					
At surface		11. SEC., T., R., M., OR BLK. AND					
105' FSL & 2540' FWL					SURVEY OR AREA		
105' FSL & 2540' FWL Unit N					Sec. 21-T17S-R31E		
14. PERMIT NO		15. ELEVATIONS (Show v 3794'	whether DF, R	T, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE NM	
16.	Check A	ppropriate Box to indi	cate Nature	e of Notice, Report, or Other	Data		
N	OTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:			
TEST WATER SHUT OF	F	PULL OR ALTER CASIN	G	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASIN		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT		
REPAIR WELL		CHANGE PLANS		· ·	multiple completion on Well		
(Other)	OP COMPLET	ED OPER ATIONS: (Clearly	state all nertin	ent details, and give pertinent dates, i	letion Report and Log form.)		
proposed work. If well is	directionally dri	lled, give subsurface locations	and measured	and true vertical depths for all mark	ers and zones pertinent to this work.)	
6/27/96 MIRU Ram Well Service	ND frac head. N	UBOP & enviro-vat. RIH w/2-7/8"	the Circulate 6	0 bbls. brine water. Tag fill @ 3502'. Was	h sand to 3847' Circulate cement & frac l	balls. Circulate well	
clean. Pull tbg. to 3331	'. RU swab.						
6/28/96 RD swab. RIH w/2-7/8"			1/2) 2927' Dull	the to 3331'			
		000°. RD swab. RIH w/tbg. Tag fil RU HLS. Run after frac log. RD H		8" tbg. Tbg. @ 3343'. SN @ 2205'. TAC	@ 3244'. Set TAC w/12,000# tension. N	UWH. RIH w/rods &	
2-1/2" x 1-1/2" x 20' pu		5		ACCEPTED FC			
				AUGLETEDIC			
				AUG - 7	2002		
				ALEXIS C. SV	WOSODA		
	· · · · ·	1		PETROLEUM			
18. I hereby certify that the for	regoing is true a						
SIGNED Mary Go	Типлер	TITLE	Productio	on Tech II	DATE July 19, 2002		
(This space for Federal or St	tate office use)		and the second second	¢.			
APPROVED BY	AT 15 A3157	TITLE			_DATE	<u></u>	
CONDITIONS OF APPROV	AL, IF ANY:		A. C.				
		*0-0	(C) Inctruction	On Reverse Side			
		1					
Title 18 U.S.C. Section 1001, statements or representations a			d willfully to	make to any department or agency of	f the United States any false, ficttiou	s or fraudulent	

statements or representations as to any matter within its jurisdictions