

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN CONJUNCTION WITH  
OIL CONSERVATION DIVISION FORM APPROVED  
811 S. 1st ST.  
ARTESIA, NM 87010-2884  
(Reverse side)

ION DIV FORM APPROVED

dst

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2332' FNL & 330' FWL, Unit E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. SIGNATURE AND SERIAL NO.  
LC-029548-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
C. A. Russell #17  
9. API WELL NO.  
30-015-28835  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec.18-17S-31E

14. PERMIT NO.  
DATE ISSUED 2/21/96  
12. COUNTY OR PARISH Eddy County, NM  
13. STATE NM  
15. DATE SPUDDED 3/31/96  
16. DATE T.D. REACHED 4/5/96  
17. DATE COMPL. (Ready to prod.) 5/10/96  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3761' GR  
19. ELEV. CASINGHEAD 3761'  
20. TOTAL DEPTH, MD & TVD 3820'  
21. PLUG, BACK T.D., MD & TVD 3775'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Middle Jackson 3392'-3587'; Grayburg, Vacuum & Lovington 2791'-3247'  
25. WAS DIRECTIONAL SURVEY MADE Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; CN/LD; RAL  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	420'	12 1/4"	Surf, 150 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3819'	7 7/8"	Surf, 800 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3677'	None

31. PERFORATION RECORD (Interval, size and number)  
Middle Jackson 3392'-3587' (34-.40" holes)  
Grayburg Vacuum & Lovington 2791'-3247' (36-.40" holes)  
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3392'-3587' Acidized w/3225 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 38,500 gals Spectra Frac + 4000# 100 mesh sand + 112,000# 20/40 Brady sand + 27,000# 20/40 resin coated sand.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 5/14/96  
PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump  
WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 5/20/96  
HOURS TESTED 24  
CHOKE SIZE N/A  
PROD'N FOR TEST PERIOD  
OIL-BBL. 44  
GAS-MCF. 0  
WATER-BBL. 524  
GAS-OIL RATIO N/A  
FLOW. TUBING PRESS. N/A  
CASING PRESSURE 40  
CALCULATED 24-HOUR RATE  
OIL-BBL. 44  
GAS-MCF. 0  
WATER-BBL. 524  
OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
ACCEPTED FOR RECORD  
TEST WITNESSED BY Paul Baeza

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers CARLSBAD ENGINEERING TECHNICIAN DATE 6/6/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)