

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10' FSL & 1050' FWL, Sec. 18-17S-31E

5. Lease Designation and Serial No. LC-029395-A
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA. Agreement Designation N/A
8. Well Name and No. Turner A #41
9. API Well No. 30-015-28836
10. Field and Pool, or Exploratory Area Grayburg Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Well Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
MAY - 3 1996
OIL CON. DIV.
E.D. 2

Spud well @ 8:15 p.m., 3/22/96.

Ran 8 5/8" surface csg as follows: 10 jts 8 5/8", 24#, J-55, ST&C, 420.68'. Csg shoe @ 436'.
Cmt'd csg as follows: Lead - 300 sx 65/35 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloseal, (wt 12.7 ppg, yield 1.86 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂, (wt 14.8 ppg, yield 1.32 cft/sk). **Circ'd cmt to surface.**

Reached TD of 3785' on 3/29/96.

Ran 5 1/2" prod csg as follows: 87 jts 5 1/2", 15.50# J-55, LT&C. Csg shoe @ 3784', float collar @ 3739'. Top - 77 jts, 3381.82'; middle - 1 jt, 16.63'; bottom - 9 jts, 392.41'.
Cmt'd csg as follows: Lead - 1150 sx 35/65 "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt. 13 ppg, yield 1.76 cft/sk). Tail - 300 sx Class "H" + 10% Thixad + 1/4 lb/sk celloflake, (wt. 14.5 ppg, yield 1.52 cft/sk). **TOC @ 250'.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
ENGINEERING TECHNICIAN

Date 4/10/96

Approved by _____
Conditions of approval, if any:

Title _____

Date 4/10/96