

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION DIV. FORM APPROVED

811 S. 1

J.

ARRESTA, NM 88210-2834

WELL DESIGNATION AND SERIAL NO.

reverse side)

LC-029395-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8800 (405) 241-5651

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)\*

At surface 10' FSL & 1050' FWL, Unit M

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Turner A #41

9. API WELL NO.  
30-015-28836

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED

2/16/96

12. COUNTY OR PARISH  
Eddy County,

13. STATE  
NM

15. DATE SPUDDED  
3/22/96

16. DATE T.D. REACHED  
3/29/96

17. DATE COMPL. (Ready to prod.)  
5/2/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3729' GR

19. ELEV. CASINGHEAD  
3792'

20. TOTAL DEPTH, MD & TVD  
3785'

21. PLUG, BACK T.D., MD & TVD  
3390' CIBP

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD and TVD)\*

Middle & Lower Jackson 3419'-3595'; Vacuum, Lovington & Upper Jackson 3137'-3316'; Grayburg 2768'-3069'

25. WAS DIRECTIONAL SURVEY  
MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL; LD/CN; RAL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	436'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3784'	7 7/8"	TOC 250', 1150 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3117.82'	None

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3419'-3595' (39 - 40" holes)  
Vacuum, Lovington & Upper Jackson 3137'-3316' (19 - 40" holes)  
Grayburg 2768'-3069' (26 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3419'-3595'	Acidized w/3200 gals 15% HCl acid.
3137'-3316'	Acidized w/1900 gals 15% HCl acid.
3137'-3595'	Frac'd w/23,256 gals Spectra Frac + 74,000# 20/40 Brady sand + 4500# 16/30 RC sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION 5/3/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/5/96		HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 129	GAS-MCF. 0	WATER-BBL. 271	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →	OIL-BBL. 129	GAS-MCF. 0	WATER-BBL. 271	OIL GRAVITY-API (CORR.) 37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Ky Scott

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers CARLSEAD KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 6/4/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.