Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 1st ST
ARTESIA, NM 88210-2834

c/sf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2280' FNL & 2450' FWL, Sec. 19-17S-31E

MAY 2 1 1996

5. Lease Designation and Serial No.
LC-029395-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Turner A #49

9. API Well No.
30-015-28837

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Spud, TD'd & set csg	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 1:30 p.m., 4/15/96.

Ran 8 5/8" surface csg as follows: 8 jts, 8 5/8", 24#, J-55, ST&C, 339'. Csg shoe @ 353'.
Cemented csg as follows: Lead - 150 sx 35/65 "C" + 6% gel + 2% $CaCl_2$ - 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Cl "C" + 2% $CaCl_2$, (wt 14.8 ppg, yield 1.32 cft/sk). **Circ'd cmt to surface.**

Reached TD of 3670' on 4/21/96.

Ran 5 1/2" prod csg as follows: 85 jts, 5 1/2", 15.50#, J-55, LT&C. Csg shoe @ 3669', float collar @ 3622'. Top - 75 jts, 3265.72'; middle 1 marker jt, 15.25'; bottom 9 jts, 387.28'.
Cemented csg as follows: Lead - 1700 sx 35/65 "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, (wt 13 ppg, yield 1.76 cft/sk). Tail - 300 sx Cl "H" + 10% Thixad + 1/4 lb/sk celloseal, (wt 14.5 ppg, yield 1.52 cft/sk). **Circ'd cmt to surface.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN Date 4/26/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**