

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2280' FNL & 2450' FWL, Unit G

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

2/21/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

4/15/96

16. DATE T.D. REACHED

4/21/96

17. DATE COMPL. (Ready to prod.)

5/23/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3626' GR

19. ELEV. CASINGHEAD

3626'

20. TOTAL DEPTH, MD & TVD

3670'

21. PLUG, BACK T.D., MD & TVD

3622'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Vacuum & Lovington 3178'-3243'; Grayburg 2741'-3087'

25. WAS DIRECTIONAL SURVEY

MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MicroSFL; CN/LD; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	353'	12 1/4"	Surf, 150 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3669'	7 7/8"	Surf, 1700 sx POZ "C" + 300 sx Class "H"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3297'	None

31. PERFORATION RECORD (Interval, size and number)

Vacuum & Lovington 3178'-3243' (14-.49" holes)
Grayburg 2741'-3087' (32-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3178'-3243'	Acidized w/3000 gals 15% HCl acid. Frac'd w/11,000 gals Spectra Frac + 18,000# 20/40 Brady sand + 12,000# 20/40 SLC RC sand.
2741'-3087'	Acidized w/5000 gals 15% HCl acid. Frac'd w/35,500

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/17/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RWTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/22/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 95	GAS-MCF. 0	WATER-BBL. 547	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 5	CALCULATED 24-HOUR RATE →	OIL-BBL. 95	GAS-MCF. 0	WATER-BBL. 547	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ky Scott

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

6/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.