Form 3160-5 (June 1990)

UNITED STATES DEPARTML A OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. O' ons. Division 811 S. 1st Street c15F

PPROVED BUREAU OF LAND MANAGEMENT Artesia, NM 88210 **4** No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5 Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395-A Use "APPLICATION FOR PERMIT—" for such proposals 6 If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7 If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Well Oil Well ☐ Other 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Turner "A" #49 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-28837 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2280' FNL & 2450' FWL of Section 19-T17S-R31E Grayburg Jackson Field Unit G 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Acidize and Frac Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* To be recompleted to the Seven-Rivers formation as follows: 1. Selectively perforate the Seven-Rivers formation. 2. Acidize and fracture stimulate the Seven-Rivers interval. 3. RIH with pump, rods and tubing. 4. Return well to production, commingling the Grayburg/San Andres and Seven-Rivers intervals. Note: Once production from the Seven-Rivers zone is noted the Grayburg/San Andres interval my be temporarily plugged back in order to better monitor the Seven-Rivers flood response. 14. I hereby certify that the foregoing is true and correct Charles H. Carleton Date May 24, 2001 Title Sr. Engineering Tech.

Title

SGD.) DAVID R. GLASS

Approved by ORIG

Conditions of app

RECEIVED

MAY 9 9 2001

BLM

ROSIWELL, NM

NO CE NUL