

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

FORM APPROVED

CISF

841 S. 1st Street
Artesia, NM 88210-2884

5. LEASE DESIGNATION AND SERIAL NO.

N/A-031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Fren Oil Co. #249. API WELL NO.
30-015-2885510. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other

2. NAME OF OPERATOR

AVON ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-9200 (405) 235-6111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1400' FSL & 1250' FEL, Unit I

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

3/4/96

12. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUNNED
7/20/9616. DATE T.D. REACHED
7/27/9617. DATE COMPL. (Ready to prod.)
8/20/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3596'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3610'21. PLUG, BACK T.D., MD & TVD
3563'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lovington 2745'-3327'

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; CN/LD/GR; RAL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	391'	12 1/4"	Surf, 150 sxs POZ "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.50	3609'	7 7/8"	Surf, 750 sxs POZ "C" + 300 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3423'	N/A

31. PERFORATION RECORD (Interval, size and number)

Grayburg - Lovington 2745' - 3327' (47 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3213' - 3327'	Acidized w/1400 gals 15% HCl acid.
2745' - 3151'	Acidized w/2900 gals 15% HCl acid.
2745' - 3327'	Frac'd w/62,000 gals Spectra frac + 112,480# 16/30 Brady sand + 89,020# 12/20 Brady sand + 49,180#

33.* PRODUCTION

DATE FIRST PRODUCTION 8/18/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing								
DATE OF TEST 8/23/96		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 184		GAS-MCF. 0		WATER-BBL. 105		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 184		GAS-MCF. 0		WATER-BBL. 105		OIL GRAVITY-API (CORR.) 37°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Donnie Ouyings35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

9/23/96

*(See Instructions and Spaces for Additional Data on Reverse Side)