

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN COMPLETION DIV FORM APPROVED

811 S. 1st St.
ARTESIA, NM
(See other side)
(See other side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

3. ADDRESS AND TELEPHONE NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface -2650' BSL & 1880' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

JUL - 1 1996

OIL CON. DIV.

DIST. 2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #16

9. API WELL NO.
30-015-28867

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. DATE ISSUED 3/11/96 12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUNDED 4/7/96 16. DATE T.D. REACHED 4/14/96 17. DATE COMPL. (Ready to prod.) 5/6/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3754' GL 19. ELEV. CASINGHEAD 3754'

20. TOTAL DEPTH, MD & TVD 3830' 21. PLUG, BACK T.D., MD & TVD 3781' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3399'-3459'; Grayburg - Lovington 2794'-3288'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	425'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx	None
				Class "C"	
5 1/2" J-55	15.5	3829'	7 7/8"	Surf, 800 sx POZ "C" + 350 sx	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3372'	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3372'	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3399'-3459' (46 - 40" holes)
Grayburg-Lovington 2794'-3288' (38 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3399'-3459'	Acidized w/3100 gals 15% Hcl acid. Frac'd w/2000 gals
	Aqua Frac + 19,000 gals Spectra Frac + 4000# 100
	mesh sand + 50,000# 20/40 Brady sand + 16,000# 20/40
	resin coated sand.

33. PRODUCTION

DATE FIRST PRODUCTION 5/8/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/11/96 HOURS TESTED 24 CHOKER SIZE N/A PROD'N FOR TEST PERIOD 72 OIL-BBL. 0 GAS-MCF. 80 WATER-BBL. N/A GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE 72 OIL-BBL. 0 GAS-MCF. 80 WATER-BBL. 37 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

TEST WITNESSED BY Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN

DATE 6/4/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.