

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RESERVATION DIV
846 1st ST.
ALBUQUERQUE, NM 88210-2834

FORM APPROVED

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2250' FNL & 2000' FEL, Unit G**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #21
9. API WELL NO.
30-015-28868
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO. **3/11/96** 12. COUNTY OR PARISH **Eddy County,** 13. STATE **NM**
15. DATE SPURRED **4/25/96** 16. DATE T.D. REACHED **5/1/96** 17. DATE COMPL. (Ready to prod.) **5/18/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3708' GR** 19. ELEV. CASINGHEAD **3708'**
20. TOTAL DEPTH, MD & TVD **3800** 21. PLUG, BACK T.D., MD & TVD **3752'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3399'-3463'; Grayburg-Lovington 2753'-3246' 25. WAS DIRECTIONAL SURVEY MADE **Yes**
26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL/Micro SFL/GR; CN/LD/GR; RAL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	393'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3799'	7 7/8"	Surf, 925 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3526'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle Jackson 3399'-3463' (38 - 40" holes)		3399'-3463'	Acidized w/2000 gals 15% HCl acid.
Grayburg-Lovington 2753'-3246' (36 - 40" holes)		3214'-3246'	Acidized w/300 gals 15% HCl acid.
		2753'-3082'	Acidized w/3100 gals 15% HCl acid.
		2753'-3246'	Frac'd w/36,000 gals Spectra Frac + 79,000# 16/30

33.* PRODUCTION
DATE FIRST PRODUCTION **5/16/96** PRODUCTIONS METHOD **I (Flowing, gas lift, pumping—size and type of pump)** **Pumping 2 1/2" x 2" x 16' RSTC pump** WELL STATUS (Producing or shut-in) **Producing**
DATE OF TEST **5/19/96** HOURS TESTED **24** CHOKE SIZE **N/A** PROD'N FOR TEST PERIOD **→** OIL-BBL. **216** GAS-MCF. **0** WATER-BBL. **290** GAS-OIL RATIO **N/A**
FLOW. TUBING PRESS. **N/A** CASING PRESSURE **40** CALCULATED 24-HOUR RATE **→** OIL-BBL. **216** GAS-MCF. **0** WATER-BBL. **290** OIL GRAVITY-API (CORR.) **37°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **ACCEPTED FOR RECORD** TEST WITNESSED BY **Paul Baeza**

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Karen Byers** TITLE **ENGINEERING TECHNICIAN** DATE **6/13/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)