

dst
up

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-28880
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613
7. Lease Name or Unit Agreement Name Willow State
8. Well No. 1
9. Pool name or Wildcat Henshaw; S.E.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mack Energy Corporation	3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>O</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2280</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3794 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Spud, cmt csg & Intermediate csg

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECEIVED

APR 25 1996

OIL CON. DIV.
DIST. 2

3/27/96 Spud 17 1/2" hole @ 6:00 pm. TD 17 1/2" hole at 355' @ 4:45 am. Prep to run csg.

3/28/96 Ran 11 jts 13 3/8" 48# ST&C J-55 csg. Landed csg at 345', cement 13 3/8" casing with 970sx Class C w/2% CC, Circ 150sx to pit. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay.

4/02/96 TD 12 1/4" hole @ 3000', Prep to run csg. Ran 73 jts 8 5/8" 32# J-55 csg. Cement w/540sx Halliburton Light Premium Plus, 1/4 lb/sx Flocele, 10 lb/sx Salt & 170sx Premium Plus 2% CC. Circ 50sx to pit. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 4/23/96

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1996

CONDITIONS OF APPROVAL, IF ANY: