

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See In-
struc. on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227 ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 50 FNL 660 FWL

At top prod. interval reported below

At total depth SAME

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/7/97

16. DATE T.D. REACHED

3/16/97

17. DATE COMPL. (Ready to prod.)

3/26/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3579' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4810'

21. PLUG, BACK T.D., MD & TVD

4775'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-4810'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4253-4616 GRAYBURG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	398'	12 1/4"	350 SX, CIRC	
5 1/2"	17#	4799'	7 7/8"	1450 SX, CIRC	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4002'	

31. PERFORATION RECORD (Interval, size and number)

4253-4616' 20 HOLES

ACCEPTED FOR RECORD

APR 17 1997

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4253'-4616'

AMOUNT AND KIND OF MATERIAL USED

ACD W/2000 GALS 15% NEFE ACID

33.*

DATE FIRST PRODUCTION

4/1/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)

PROD.

DATE OF TEST

4/2/97

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

33

GAS—MCF.

63

WATER—BBL.

599

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION CLERK

DATE 4/3/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GRAYBURG	2250	
				SAN ANDRES	2633	