

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Indicate her instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.: P.O. BOX 227, ARTESIA, NM 88210 (505) 748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 25 FSL 760 FWL
At top prod. interval reported below: SAME
At total depth: SAME

ACCEPTED FOR RECORD

JAN 24 1997

18. PERMIT NO. 000 DATE ISSUED BLM

5. LEASE DESIGNATION AND SERIAL NO.: LC-028784B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: BURCH KEELY UNIT
8. FARM OR LEASE NAME, WELL NO.: BURCH KEELY UNIT #256
9. API WELL NO.: 30-015-28887
10. FIELD AND POOL, OR WILDCAT: GRBG JACKSON SR Q GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 19-T17S-R30E

12. COUNTY OR PARISH: EDDY
13. STATE: NM

15. DATE SPUNDED: 11/23/96
16. DATE T.D. REACHED: 11/30/96
17. DATE COMPL. (Ready to prod.):
18. ELEVATIONS (DF, RKB, RT, GB, ETC.):
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: SAME
21. PLUG, BACK T.D., MD & TVD: SAME
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
2509-4661' GRBG SAN ANDRES
25. WAS DIRECTIONAL SURVEY MADE:
26. TYPE ELECTRIC AND OTHER LOGS RUN: LOGS ALREADY ON FILE
27. WAS WELL CORRED:

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4697'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3466-3732'	17 HOLES	ACD W/3000 GALS 15% NEFE ACD	
3079-3235'	13 HOLES	ACD W/2000 GALS 15% NEFE ACD	
2509-2745'	11 HOLES	ACD W/2000 GALS 15% NEFE ACD	

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	PROD.				
11/31/96	PUMPING						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/1/96	24			78	121	506	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
35. LIST OF ATTACHMENTS: TEST WITNESSED BY JOHNNY C. GRAY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Rhonda Nelson TITLE: PRODUCTION CLERK DATE: 1/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.