

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

CONSERVATION
S. 1st ST. FORM APPROVED
ARTESIA, NM 88210-2894

C151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any Survey requirements)
At surface **1475' FNL & 990' FWL, Unit E**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Hudson Federal #8

9. API WELL NO.
30-015-28888

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17-17S-31E

RECEIVED

JUL 24 1996

14. PERMIT NO. **DATE ISSUED 3/25/96**

15. DATE SPUNDED **5/10/96**

16. DATE T.D. REACHED **5/17/96**

17. DATE COMPL. (Ready to prod.) **6/1/96**

18. DEVIATIONS (DIP, RKB, RT, GR, ETC.)* **3717' GR**

19. ELEV. CASINGHEAD **3717'**

20. TOTAL DEPTH, MD & TVD **3870'**

21. PLUG, BACK T.D., MD & TVD **3822'**

22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS **2**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3389'-3488'; Grayburg - Lovington 2852'-3248'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/ Micro SFL; LD/CN; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	420'	12 1/4"	Surf, 175 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3869'	7 7/8"	+/- 130', 1100 sx PSL "C" + 350 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3583.69'	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3389'-3488' (21 - 40" holes)

Grayburg - Lovington 2852'-3248' (24 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3389'-3488'	Acidized w/2625 gals 15% HCl acid.
3071'-3248'	Acidized w/800 gals 15% HCl acid.
2852'-3058'	Acidized w/1600 gals 15% HCl acid.
2852'-3248'	Frac'd w/33,000 gals Spectra Frac + 70,000# 16/30

33. PRODUCTION

DATE FIRST PRODUCTION **6/2/96**

PRODUCTIONS METHOD **I (Flowing, gas lift, pumping—size and type of pump)**
Pumping 2 1/2" x 2" x 16' pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
6/5/96	24	N/A		151	0	249	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	40		151	0	249	37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Paul Baeza

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 6/27/96

KAREN BYERS