

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION DIV
1 S. 1st ST. FORM APPROVED
ARTESIA, NM 88210-283

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2631' FNL & 1050' FWL, Unit E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
C. A. Russell #20

9. API WELL NO.
30-015-28889

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED
3/27/96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUNDED
4/16/96

16. DATE T.D. REACHED
4/23/96

17. DATE COMPL. (Ready to prod.)
5/20/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3753' GR

19. ELEV. CASINGHEAD
3753'

20. TOTAL DEPTH, MD & TVD
3855'

21. PLUG, BACK T.D., MD & TVD
3808'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3406'-3598'; Grayburg - Lovington 2793'-3287'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	478'	12 1/4"	Surf, 300 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.5	3854'	7 7/8"	Surf, 550 sx POZ "C" + 350 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3434'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3406'-3598' (29-.40" holes)
Grayburg - Lovington 2793'-3287' (37-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3406'-3598'	Acidized w/3000 gals 15% HCl acid.
3229'-3287'	Acidized w/600 gals 15% HCl acid.
2793'-3115'	Acidized w/3100 gals 15% HCl acid.
2793'-3287'	Frac'd w/25,833 gals Spectra Frac + 69,000# 16/30

33.* PRODUCTION

DATE FIRST PRODUCTION 5/21/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/21/96	HOURS TESTED 20	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 58	GAS-MCF. 0	WATER-BBL. 133	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 58	GAS-MCF. 0	WATER-BBL. 133	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ky Scott

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS

TITLE ENGINEERING TECHNICIAN

DATE 6/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)