Direct 202. Areas. NM 19511-2712 DIL CONSERVATION DIVISION PO Boz 2083 Same 10 Appropriate Lower Child NM 25042-2083 MARINDED REPORT NM 25042-2083 MARINDED REPORT NM 25042-2083 MARINDED REPORT NM 25042-2083 MARINDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative files of Advances Operative files of Advances Operative files of Advances Devon Energy Operating Corporation (DECC) Value of Advances Value Corporation (DECC) Value of Advances Value of Advance	District I PO Box 1980, District II	Hobbs, N	M 88241	-1980	e e e		State of linerals & P				rtmen	 It			Form C-104 Revised February 10, 1994)	
PO Bot 2088 State PC, NM 87504-2088 Convert State PC, NM 87504-2088 CAMENDED REPORT CAMENDED REPORT Nate 306 CONTROL STATE PC, NM 87504-2088 CAMENDED REPORT Nate 306 CONTROL STATE PC ALLOWABLE AND AUTHIORIZATION TO TRANSPORT CONTROL STATE PC ALLOWABLE AND AUTHIORIZATION TO TRANSPORT Proven Energy Opening Corporation (CPCC) 10502 Note Control State 1000 Control Energy Opening Corporation (CPCC) 10502 Note Control State 1000 All States for Hilling Control Transporter Provents Name Note Control Transporter State Control Transporter Provents Name 1050 Cant West Line Control State 1000 State Control Transporter Transporter Control State 1000 Control State 1000 Control State 1000 State Control Transporter Transporter Transporter Control State 1000 Control State 1000 Control State 1000 126 Control Transporter Transporter Transporter Control State 1000 Control State 1000 126 Control Transporter Transporter Transporter Control State 1000 Control State 1000 Control State 1000 <t< td=""><td></td><td>D, Artesia</td><td>, NM 882</td><td>11-0719</td><td>0</td><td>IL CO</td><td>ONSER</td><td>VAT</td><td>ION</td><td>DIVI</td><td>SIO</td><td>N</td><td></td><td>Submit</td><td>Instructions on back (</td></t<>		D, Artesia	, NM 882	11-0719	0	IL CO	ONSER	VAT	ION	DIVI	SIO	N		Submit	Instructions on back (
Inter III Image: Construction of the Construle of the Construction of the Construle of the Construction of	District III						PO	Box	2088	8					0	
Bas 2088. Status FA M 5750-3208 Control Contrel Control Control Contrel Control Control Content Control	1000 Rio Braz	os Rd., A:	ttec, NM	87410		Sa	nta Fe, I	NM	875(04-208	8					
Interpret Name of Advance Filling Corporation (DEOC) OCIDIN Number Non Tool Status OCIDIN NUMBER	District IV														AMENDED REPORT	
Operating Corporation (DEDCC) OCEN Theory Operating Corporation (DEDCC) 20 N. Broadway, Suite 1500 NW "AdV marker "NW "AdV marker "NW "AdV marker "NW "AdV marker "Construction (DEDCC) "AdV marker "Construction (DEDCC) "AdV marker "NW "AdV marker "Construction (DEDCC) "AdV marker "Construction (DEDCC) "Surface Location "Call Adv Marker "Surface Location "C. A. Russell "Surface Location "Construction (DEDC) "Bit on Bole Location Construction (DEDC) "Is construction (DEDC) "Construction (DEDC) "Is construction (DEDC) "Constructio	PO Box 2088, 5 I.				LLOWA	BLE	AND A	ітн	OR	ZATI	ON '	το τr	ANS	PORT		
20 N. Broadway, Suite 1500 'Peam for Failer Code NW NW 'Poil Name 'Poil Name 28509 30-012-23889 GRAYEURG JACKSON SR-Q-O-SA 28509 Impersy Code 'To Name 'Voil Name 2000 19973 C. A. Ruscell 200 Surface Location 'Not Name 'Voil Name 200 'Bottom Hole Location C. A. Ruscell 200 Coanty 'Bottom Hole Location Coanty Coanty EDDY CO., NM 'Bottom Hole Location 'Coal Advance 'Poil Name Coanty 'Interpret Name Coanty 'Coal Coanty Coanty 'Interpret Name 'Coal Coanty Coanty Coanty Coanty 'Inteloweed Nater 'Coanty Coan		<u> </u>						<u> </u>				10 11				
Oklahoma Chy, Oklahoma 73102 NW * AT Number * Pot Nume * AT Number * Pot Nume * AT Number * Pot Nume 1-15/2528859 GRAYBURG JACKSON SR-Q-G-SA * Start Start Start * Well Xumber 15/07 C. A. Russell * Start Start Start NM * Botom Bole Location * Well Xumber * Botom Bole Location * C. A. Russell * No. North South Lun * Botom Bole Location * C. 129 Environ the * Botom Bole Location * C. 129 Pennit Number * No. * C. 129 Environ the * Maximum Code * Gas Connection Date * Dorophy * C. 129 Environ the * Transporter * Transporter * Toolong * Roody Date * Soor Roody Date * Soor * Roody Date * Soor * Roody Date * Soor * Roody Date * S																
Instrumer Tool Name Pool Code 304015-28859 GRAYBURG JACKSON SR-Q-G-SA 20509 Surface Location Well Xuester 20 Surface Location C. A. Russell 20 Surface Location C. A. Russell 20 Bottom Hole Location C. A. Russell 20 Bottom Hole Location 20 County Toronting Range Lockin 700 Toronting La Code Transporter Name County County Transporter Towning Range Lockin County La Code Transporter Name * POD * C129 Fermit Number * C129 Elective Date C121 Experiation Date Code Transporter Name * POD * POD * POD * POD C100 CLSTR Location 22628 P. O. Box 2528 2306910 O JUN 1 7 1995 JUN 1 7 1995 22628 P. O. Box 2528 2306930 G JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 Vell Completion Data * Social and Des		-			,				_							
Property Code Property Name Well Kunster 15973 C. A. Russell 20 Surface Location 20 Well Kunster 20 Surface Location 20 "Bottom Hole Location 20 "Bottom Hole Location 20 "Bottom Hole Location 20 "Bottom Hole Location 20 "In this Section Tomstep Range Lot.Min Free from the Least West Line Country Le Code "Producing Method Code Case Connection Date "C129 Permit Number "C129 Effective Date C-129 Epistation Date Transporter "Transporter Name "POD "OG "POD ULSTE Location and Description 22628 P. O. Box 2288 2306930 G G G 2306930 G Hobbs, New Mexico 88240 G G G G Sog7 1406 N. West County Road 2306930 G G G G G G G G G G G G G G G G G			0111111							ool Name						
15973 C. A. Russell 20 "Surface Location of Reps. Section Towaining Range Lot Min For from the DOD (Dodd) Country Country * Bottom Hole Location To the Mole Location To the Mole Location Country Country Country It is a country Range Lot Min To the Mole Location Country Country It is a country Range Lot Min North/South Line Feet from the To the Mole Location Country It is a charge of present Name To many and the Location To an Address * C-129 Effective Date C-129 Light and Date * Transporter * Transporters * POD * OG * POD ULSTR Location Mole Decemption 22628 P. O. Box 2528 2306910 O O JUN 1 7 1995 Sop7 HOD N. West Country Road 2306930 G JUN 1 7 1995 Well Completion Data * Randy Date * To D * Dot * D'LSTR Location and Decemption * Produced Water * Pod * Country Road 2306930 G Well Completion Data * State Data * Randy Date * To D * D'LSTR Location and Decemption WHU * Produced Water * Country Road 3855* 3808* <td colspan="4">—</td> <td colspan="5"></td> <td colspan="4"></td> <td colspan="3"></td>	—															
"Surface Location County County <thcounty< th=""> County Co</thcounty<>	-	-														
# ** 18 175 31E 2631' N 1050' W EDDY CO, NM "Bottom Hole Location Rarge Lot lar Peet from the North/South Line Feet from the East/West Line County Lac Cols "Producing Method Code "Gas Connection Date "C-129 Effective Date "C-179 Expiration Date Lo Col and Gas Transporters "Transporter Name and Address "POD "Ood "POD ULSTR Locative and Description 22628 P O. Box 2528 2306910 O "BOD W.STR Locative and Description DUL STR Locative and Description 5097 1406 N. West Country Road 2306930 G IR ECREWED JUN 1 7 1995 JUN 1 7 1995 JUN 2 To -5 Address Produced Water Produced State Produced Water Produced Water Produced State Produced State <td>II [®] Sui</td> <td>rface I</td> <td>ocati</td> <td>on</td> <td></td> <td></td> <td>. <u>.</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>L</td> <td></td>	II [®] Sui	rface I	ocati	on			. <u>.</u>							L		
Bottom Hole Location vi lat m: Section Township Range Lak lin Test from the East/West Line Country Lac Code "Producing Mithod Code "Gas Connection Date "C-129 Permit Number "C-129 Editors Date	$\frac{JI \text{ or lot no.}}{E + 2}$												East/			
Lac Code "Producing Method Code "Gas Committion Date "C-129 Permit Number "C-129 Effective Date C-129 Ef			T													
L. Oil and Gas Transporters "Transporter Name and Address "POD "OG "POD ULSTR Leastion and Description "Transporter ORRD Texas-New Mexico Pipeline P.O. Box 2528 2306910 O 22628 P.O. Box 2528 2306910 O and Description 22628 P.O. Box 2528 2306910 O Box 2528 5097 1406 N. West County Road 2306930 G BE COESTVE DD 5097 1406 N. West County Road 2306930 G BE COESTVE DD JUN 1 7 1996 JUN 1 7 1996 JUN 1 7 1996 DIV-o DIV-o "Produced Water "POD ULSTE Leaston and Description APM_L "Pool "POD ULSTE Leaston and Description APM_L Well Completion Data "Ready Date "TD "Poston Portocolstat" "Spand Date "Ready Date "TD "Spands "Poston Portocolstat" 12 1/4" 8 5/8" J-55 478' 300 St POZ "C" + 200 St -7/18" 5 1/2" J-55 3554' 550 St POZ "C" + 200 St -7/18" 5 1/2" J-55 478' 300 St POZ "C" + 200 St	JI or lot no.															
"Transporter OCRID "Transporter Name and Address "POD "OC "POD ULSTR Location and Description 22628 P. O. Box 2528 2306910 O 22628 P. O. Box 2528 2306910 O 5097 Hobbs, New Mexico 88241 Connoc, Inc. O Connoc, Inc. Connoc, Inc. O D 5097 Hobbs, New Mexico 88240 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1995 Vell Completion Data "POD ULSTR Location and Description "POD "POD ULSTR Location and Description * Produced Water "POD ULSTR Location and Description "Pod base "Station and Description Well Completion Data "To "Spud Date \$2009 * 12 1/4" 8 5/8" 12 1/4" 8 5/8" 12 1/4" 5 5/8" * Test Data "Test Data * Tost "Test Data * Tost "Station Not Correct vision operator * 12 1/4" 8 5/8" 12 1/4" 8 5/8" 12 1/4" 8 5/8" 12 1/4" 8 5/8" <tr< td=""><td></td><td></td><td></td><td colspan="4"></td><td colspan="3">C-129 Permit Number</td><td>" C-129 I</td><td colspan="2">ffective Date C-129 Expiration Date</td><td>" C-129 Expiration Date</td></tr<>								C-129 Permit Number			" C-129 I	ffective Date C-129 Expiration Date		" C-129 Expiration Date		
ORID and Address and Description 22628 Texas-New Mexico Pipeline P. O. Box 2528 2306910 0 1406 N. West County Road 2306930 G 1406 N. West County Road 2306930 G 1406 N. West County Road 2306930 G 1900 1406 N. West County Road 2306930 G 100 N. West County Road 2306930 G 101 N. 1 7 1996 JUN 1 7 1996 101 N. 1 7 1996 West County Road 112 1/4" 8 5/8" 1035 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 8 5/8" 1-55 12 1/4" 1/2" 1-55 12			s Tra	nsporter		wto- N-			70			21	T	22 _		
22628 Texas-New Mexico Pipeline P. O. Box 2528 2306910 0 Hobbs, New Mexico 88241 Concoo, Inc. 2306930 G 5097 Hobbs, New Mexico 88240 2306930 G Hobbs, New Mexico 88240 JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1996 JUN 1 7 1996 JUN 1 7 1996 * Produced Water P-10-2 P-10-2 * Produced Water * OD ULSTE Location and Description 2703-3598' * To association of the Size * Casing & Tubing Size * Depth Size * Stack Carborn * 12 1/4* 8 5/8* J-55 47/8* 300 sx POZ *C* + 200 sx - 12 1/4* 8 5/8* J-55 47/8* 300 sx POZ *C* + 350 sx * 7/8* 5 1/2* J-55 3854* Class *C* * 210/6 N/A 5/210/6 * Case * Six Carborn * Case * Six Carborn * 210/6 N/A 5/210/6							PC			U/G						
Second Jun 1 7 1996 JUN 2 Produced Water	226	.		T	-					2206010		~				
5097 Concoo, Inc. 1406 N. West County Road Hobbs, New Mexico 88240 2306930 G JUN 1 7 1995 JUN 1 7 1996 JUN 1 7 1996 OIL CCN. DIV. DIST. & for TD - spart TD - 2 * Produced Water Produced Water * Produced Water To - for TD - spart TD - 2 * Produced Water Produced Water * Produced Water To - for TD - spart TD - 2 * Produced Water * Population Data * Spart Date * TD - state New Oil * Spart Date * Casing & Tubing Size * Depth Set * Sack Centent 12 1/4* 8 5/8* * 51/2* J-55 * 7 7/8* 5 1/2* * Tobe Note Size * Casing & Tubing Size * Tobe Note Size * Casing & Tubing Size * 7 7/8* 5 1/2* * 7 7/8* 5 1/2* * 521/96 * The Pressure * Case Pressure * AOF * Date New Oil * Gas Delivery Date * 521/96 * Date New Oil * Gas Delivery Date * 521/96 * Date New Oil * Gas Delivery Date * Size * Date New Oil * Gas Delivery Date * 521/96 * Date New Oil * Gas De	220						2306910			0						
5097 1406 N. West County Road Hobbs, New Mexico 88240 2306930 G RECEIVED JUN 1 7 1995 JUN 1 7 1995 JUN 1 7 1996 OIL CON_B DIV_B DIST_BLACK * Produced Water Y-12-9L * Produced Water Y-12-9L * Pool * POD ULSTR Location and Description * Spud Date * Ready Date * Spud Date * Ready Date * Spud Date * Ready Date * Total Size * Depts Set * Hole Size * Depts Set * Total Size * Depts Set * Class Core Class * Core * Total Size * Depts Set * Class Fer OIL Conservation division have been compiled and that the information given above is true and complete to the best of my def Size Add belies attre: <				H							T		ļ			
JUN 1 7 1995 JUN 1 7 1995 OIL CON. DIV. DIST. 2 JTD-2 Produced Water "PoD "POD ULSTR Location and Description "PoD "POD ULSTR Location and Description "Pod "Pot ULSTR Location and Description Well Completion Data "Sould Date "Ready Date "TD "Perforations 2793'-3586" "Biole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 1/4" 8 5/8" J-55 478" 300 SX POZ "C" + 200 SX Class "C" 7 7/8" 5 1/2" J-55 3854' 550 SX POZ "C" + 200 SX Class "C" 7 7/8" 5 1/2" J-55 3854' 550 SX POZ "C" + 350 SX Class "H" "Det New Oil "Gas Delivery Date State "Gas ACF "Test Length "Tog. Pressure 40 "Case "NA 521/96 20 hrs N/A 40 "Check Size "Oil "Gas Delivery Date State "Gas ACF "Test Method N/A 58 133 0 UNA 40 "Check Size "Oil State ACF "Test Method N/A 58 133 0 OIL CONSERVATION DIVISION Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM	509	97	140	1406 N. West County Road					2306930		G		RECEIVED			
JUN 1 7 1995 JUN 1 7 1995 OIL CON. DIV. DIST. 2 JTD-2 Produced Water "PoD "POD ULSTR Location and Description "PoD "POD ULSTR Location and Description "Pod "Pot ULSTR Location and Description Well Completion Data "Sould Date "Ready Date "TD "Perforations 2793'-3586" "Biole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 1/4" 8 5/8" J-55 478" 300 SX POZ "C" + 200 SX Class "C" 7 7/8" 5 1/2" J-55 3854' 550 SX POZ "C" + 200 SX Class "C" 7 7/8" 5 1/2" J-55 3854' 550 SX POZ "C" + 350 SX Class "H" "Det New Oil "Gas Delivery Date State "Gas ACF "Test Length "Tog. Pressure 40 "Case "NA 521/96 20 hrs N/A 40 "Check Size "Oil "Gas Delivery Date State "Gas ACF "Test Method N/A 58 133 0 UNA 40 "Check Size "Oil State ACF "Test Method N/A 58 133 0 OIL CONSERVATION DIVISION Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM Approved by ORIGINAL SIGNED 37 TIM W. GUM			Ho													
Produced Water Produced Water Produced Water "PoD "POD ULSTR Location and Description Produced Water "PoD "POD ULSTR Location and Description Produced Water "Spud Date "Ready Date "TD "PBTD "Perforations 4/16/96 5/20/96 3855' "BBTD "Perforations 4/16/96 5/20/96 3855' "BBTD "Perforations 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 7/78" 5 1/2" J-55 478' 300 sx POZ "C" + 350 sx Class "C" Class "C" Class "H" Class "H" * Date New Oil "Gas Delivery Date "Test Date "NA 40 * Date New Oil "Gas Delivery Date "Test Date N/A 40 * Date New Oil "Gas Delivery Date "Test Date N/A 40 * Choke Size 'Oil Water "Gas "OIL CONSERVATION DIVISION widege and belies Intermitiongiven above is true and compilete to the best of my ORIGINAL													14			
Produced Water Pop Pop (model "POD "POD ULSTR Location and Description Pop (model) Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations 4/16/96 5/20/96 3855' 3808' 2793'-3598' "Hole Size "Casing & Tubing Size "Depth Set "Sakes Cement 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 7/7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Vell Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "TDg. Pressure "Cass" "C" 5/21/96 N/A 5/21/96 20 hrs N/A 40 "Date New Oil "Gas Delivery Date "Test Length "Tog. Pressure 40 N/A 58 133 0 0 133 0 vertify that the rules of the Oil Conservation division have been compiled 0IL CONSERVATION DIVISION Proved by: ORIGHNAL SIGNED DY TIM W. GUM N/A 58 133 0 0 012 OTT NO TIM SUPERVISOR <td></td> <td></td> <td></td> <td colspan="4" rowspan="2"></td> <td></td> <td colspan="2"></td> <td></td> <td colspan="2">JUN</td> <td colspan="2">1 7 1996</td>												JUN		1 7 1996		
Produced Water Pop Pop (model "POD "POD ULSTR Location and Description Pop (model) Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations 4/16/96 5/20/96 3855' 3808' 2793'-3598' "Hole Size "Casing & Tubing Size "Depth Set "Sakes Cement 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 7/7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Vell Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "TDg. Pressure "Cass" "C" 5/21/96 N/A 5/21/96 20 hrs N/A 40 "Date New Oil "Gas Delivery Date "Test Length "Tog. Pressure 40 N/A 58 133 0 0 133 0 vertify that the rules of the Oil Conservation division have been compiled 0IL CONSERVATION DIVISION Proved by: ORIGHNAL SIGNED DY TIM W. GUM N/A 58 133 0 0 012 OTT NO TIM SUPERVISOR <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2"></td> <td colspan="3">OIL CON. DIV.</td>													OIL CON. DIV.			
Produced Water Image: Constraint of the period of the																
"POD "POD ULSTR Location and Description CAMPAGE Well Completion Data "POD ULSTR Location and Description CAMPAGE "Spud Date "Ready Date "TD "PBTD "Perforations 4/16/96 5/20/96 3855' 3808' 2793'-3598' "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cernent 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 7/7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Well Test Data "Cass Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure '/A 58 133 0 "Test Length "Tog. Pressure "Cag. Pressure '/A 58 133 0 "Test Length "Tog. Pressure "Cag. Pressure '/A 58 133 0 "Tog. Pressure "Cag. Pressure '/A 58 133 0 OIL CONSERVATION DIVISION videge and belief Karen Byers Trite: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0	V Due d		X ² - 4											······	Post ID-2	
Well Completion Data "Ready Date "TD "PBTD "Perforations 4/16/96 5/20/96 3855' 3808' 2793'-3598' "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cernent 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx - Class "C" Class "C" - - 7 7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx . Class "H" Class "H" - - * Date New Oil "Gas Delivery Date "Test Date "Test Length "The Pressure 40 * Date New Oil "Gas Delivery Date "Test Date 20 hrs N/A 40 * Choke Size 'Oil "Water "Gas # AOF "Test Method N/A 58 133 O OIL CONSERVATION DIVISION videge and belies Approved by: DISTRICT II SUPERVISOR Approval Date: JUN 3 0 1995 if this is a change of operator fill in the OGRID number and name of the previous operator JUN 3 0 1995 1995	v. Prod		vater					* POD	UI CT	D I anation					7-12-96	
* Spud Date * Ready Date * TD * PBTD * Perforations 4/16/96 5/20/96 3855' 3808' 2793'-3598' * Hole Size * Casing & Tubing Size * Depth Set * Sacks Cement 12 1/4" 8 5/8" J-55 478' 300 sx POZ *C" + 200 sx 12 1/4" 8 5/8" J-55 478' 300 sx POZ *C" + 200 sx 7 7/8" 5 1/2" J-55 3854' 550 sx POZ *C" + 200 sx Class "C" Class "C" Class "C" Class "C" 7 7/8" 5 1/2" J-55 3854' 550 sx POZ *C" + 350 sx Class "H" Well Test Data * Test Date * Date New Oil * Gas Delivery Date * Test Length * Tbg. Pressure * Cag. Pressure 5/21/96 N/A 5/21/96 20 hrs N/A 40 * Choke Size " Oil 0il Conservation division have been complied and that the information given above is true and complete to the best of my vledge and beliefs OIL CONSERVATION DIVISION ature: Karen Byers Title: DISTRICT II SUPERVISOR Engine			<u> </u>			_		rob		K Location	and D	escription			comp	
4/16/96 5/20/96 3855' 3808' 2793-3598' * Hole Size * Casing & Tubing Size * Depth Set * Sacks Cement 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx Class "C" Class "C" Class "C" State Scement 7 7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Class "H" Well Test Data * Date New Oil * Gas Delivery Date * Test Date " Test Length * Tbg. Pressure * Class "H" * Vell Test Data * Date New Oil * Gas Delivery Date * Test Date " Test Length * Tbg. Pressure * Casg. Pressure 5/21/96 N/A 5/21/96 20 hrs N/A 40 * Choke Size " Oil " Water " Gas * AOF * Test Method N/A 58 133 0 OIL CONSERVATION DIVISION vledge and belies Title: DISTRICT II SUPERVISOR Approved by: ORIGINAL SIGNED DY TIM W. GUM ature: Karen Byers Title: Approval Date: JUN 3 0 1995 <td< td=""><td></td><td></td><td>etion]</td><td>Data</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			etion]	Data												
* Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 12 1/4" 8 5/8" J-55 478' 300 sx POZ "C" + 200 sx 7 7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Class "C" Class "C" Class "C" Class "H" * Date New Oil " Gas Delivery Date " Test Date 20 hrs N/A 40 * Date New Oil " Gas Delivery Date " Test Date " Test Length N/A 40 * Choke Size " Oil N/A 58 133 0 * Test Method N/A 58 133 0 OIL CONSERVATION DIVISION Approved by: OIL CONSERVATION DIVISION vledge and belie\$ Anre: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approved by: ORIGINAL SIGNED DY TIM W. GUM : G/13/96 Phone: (405) 552-4527 JUN 3 0 1995 If this is a change of operator fill in the OGRID number and name of the previous operator District IV JUN 3 0 1995	-				-	2			855'							
77/8" 51/2" J-55 3854' 500 SX POZ °C ° + 200 SX Class "C" Class "C" Class "C" Class "C" * Date New Oil * Gas Delivery Date * Test Date * Test Length Store Stressure Class "C" * Date New Oil * Gas Delivery Date * Test Date * Test Length * Tog Pressure * Cass "H" * Date New Oil * Gas Delivery Date * Test Date * Test Length * Tog Pressure * Cass "H" * Okoke Size * Oil * Water * Gas * AOF * Test Method * Choke Size * Oil * Water * Gas * AOF * Test Method N/A 58 133 0 OIL CONSERVATION DIVISION viedge and belies Approved by: ORIGINAL SIGNED DY TIM W. GUM ature: Karen Byers Title: DISTRIGT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 : 6/13/96 Phone: (405) 552-4527 IVN 3 0 1996	³⁰ Hole Size				³¹ Casing a	k Tubing					Depth					
7 7/8" 5 1/2" J-55 3854' 550 sx POZ "C" + 350 sx Class "H" Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tbg. Pressure " Csg. Pressure 5/21/96 N/A 5/21/96 20 hrs N/A 40 " Choke Size " Oil " Water " Gas " AOF " Test Method " Choke Size " Oil " Water " Gas " AOF " Test Method n/A 58 133 0 " OIL CONSERVATION DIVISION vledge and belies Approved by: ORIGINAL SIGNED BY TIM W. GUM ature: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 : 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator District Vision	12 1/4			8	8 5/8" J-55						478'					
Well Test Data Class "H" * Date New Oil 5/21/96 * Gas Delivery Date N/A * Test Date 5/21/96 * Test Length 20 hrs * Tbg. Pressure N/A * Cag. Pressure 40 * Choke Size N/A * Oil * Water * Gas * AOF * Test Method * Choke Size N/A * Oil * Water * Gas * AOF * Test Method * Choke Size N/A 58 133 0 * Test Method add that the information given above is true and complete to the best of my vledge and belies ature: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR ed Name: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 : 6/13/96 Phone: (405) 552-4527 Approval Date: JUN 3 0 1996	7 7/8"			5	5 1/2" J-55					3854'						
** Date New Oil * Gas Delivery Date * Test Date * Test Date * Test Length * Tbg. Pressure * Csg. Pressure 5/21/96 N/A 5/21/96 20 hrs N/A 40 ** Choke Size * Oil * Water * Gas * AOF * Test Method ** Choke Size * Oil * Water * Gas * AOF * Test Method ** N/A 58 133 0 0 * Test Method reby certify that the rules of the Oil Conservation division have been complied and that the information given above is true and complete to the best of my vledge and belies OIL CONSERVATION DIVISION ature: Karen Byers ORIGINAL SIGNED DY TIM W. GUM ed Name: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 : 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator	T XX7_10															
5/21/96 N/A 1 st Date 1 est Dengin 1 bg. Pressure * Csg. Pressure "Choke Size "Oil "Water "Gas "AOF 40 "Choke Size "Oil "Water "Gas "AOF "Test Method N/A 58 133 0 "Test Method and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION vledge and belies Approved by: ORIGINAL SIGNED DY TIM W. GUM ature: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 if this is a change of operator fill in the OGRID number and name of the previous operator District Vision				* Gas Delive	TV Date		Teet Date	r	37 •	Tart I are d			TH -			
N/A 58 133 0 AOF Test Method reby certify that the rules of the Oil Conservation division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION wledge and belies ature: Aur ORIGINAL SIGNED BY TIM W. GUM ed Name: Karen Byers Title: : Engineering Technician Approved by: DISTRICT II SUPERVISOR : 6/13/96 Phone: (405) 552-4527	5/21/96		N	N/A		5/21/96			20 hrs		N/					
reby certify that the rules of the Oil Conservation division have been complied and that the information given above is true and complete to the best of my viedge and belief ature: Karen Byers ORIGINAL SIGNED BY TIM W. GUM Approved by: ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR Title: Engineering Technician 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator												4		AOF	⁴⁵ Test Method	
and that the information given above is true and complete to the best of my vledge and belies ature: Karen Byers ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR Title: Engineering Technician 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Simpture			es of the (ion division ha	ve been					- H		<u></u>			
ature: Karen Byers Approved by: ORIGINAL SIGNED BY TIM W. GUM ed Name: Karen Byers Title: DISTRICT II SUPERVISOR : Engineering Technician Approval Date: JUN 3 0 1996 : 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator District View	th and that the	informatio								OII	L CO	NSERV	'ATIO	ON DIVIS	SION	
ed Name: Karen Byers Title: Engineering Technician Approval Date: JUN 3 0 1995 6/13/96 Phone: (405) 552-4527 If this is a change of operator fill in the OGRID number and name of the previous operator	owledge and be gnature: o	kinn	0 11	Ru	010			A	und have	08	IGIN	IAL SIG	NED	SY TIM I	N. GUM	
Approval Date: JUN 3 () 1995 : 6/13/96 Phone: (405) 552-4527	nted Name:	+ 1002		Byers					veu by	Dt	STRI	ct II S I	JPER	VISOR		
If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature	le:te:					550	4507	Аррго	val Da	te:		JUN	30	1996		
Previous Operator Signature												<u></u>				
Previous Operator Signature Printed Name Title Date	IS IS A UL				- number and	iname of	ine previous	operato	Г							
]	Previous (perator S	ignature			Pi	rinted N	ame					Fitle	Date	