

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c15F

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESERV ☐

Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 975' FNL & 1450' FWL, Unit C

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

3/25/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUDDED

5/14/96

16. DATE T.D. REACHED

5/19/96

17. DATE COMPL. (Ready to prod.)

6/24/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3670' GR

19. ELEV. CASINGHEAD

3670'

20. TOTAL DEPTH, MD & TVD

3684'

21. PLUG, BACK T.D., MD & TVD

3638'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Middle Jackson 3323'-3400'; Vacuum, Lovington & Upper Jackson 3150'-3267'; Grayburg - Vacuum 2695'-3092'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MicroSFL/GR; CN/LD/GR; RAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	352'	12 1/4"	Surf, 150 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3683'	7 7/8"	Surf, 1600 sx PSL "C" + 400 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3318.45'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3323'-3400' (14-.49" holes)
Vacuum, Lovington & Upper Jackson 3150'-3267' (19-.40" holes)
Grayburg - Vacuum 2695'-3092' (45-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3323'-3400'	Acidized w/1500 gals 15% HCl acid.
3150'-3267'	Acidized w/4000 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 4000# 100 mesh sand + 15,000 gals

33.* PRODUCTION

DATE FIRST PRODUCTION 6/24/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/27/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 173	GAS-MCF. 0	WATER-BBL. 215		GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 173	GAS-MCF.	WATER-BBL. 215		OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ky Scott

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE

7/22/96

*(See Instructions and Spaces for Additional Data on Reverse Side)