Date of New Maxico     Description     <													- ستن ار	
The result of t	District I				; -	State o	f New 1	ew Mexico				ے Form (`-104	-171	
ODD Reserved TDD. Market, NMR 19811-0719       OIL CONSERVATION DIVISION PO Box 2088       Market NMR 2008       Market NMR 2007         Denoming TDD Reserved RA, AMAR, AM INFORM       Shaft PC, NMR 25704-2088       AMENDED REPORT         Denoming TDD, Constrained RA, AMAR, AM INFORM       Shaft PC, NMR 25704-2088       AMENDED REPORT         Denoming TDD, Constrained RA, AMAR, AMI INFORMATION DEVISION       MARKET DEVISION       AMENDED REPORT         Denoming TDD, Constrained RA, AMAR, AMI INFORMATION DEVISION       MARKET DEVISION       MARKET DEVISION         Denoming TDD, Constrained RA, AMAR, AMI INFORMATION DEVISION       TOT MARKET DEVISION       MARKET DEVISION         Denoming TDD, Constrained RA, AMAR, AMI INFORMATION DEVISION       TOT MARKET DEVISION       TOT MARKET DEVISION       TOT MARKET DEVISION         Denoming TDD, Constrained RA, AMAR, AMI INFORMATION DEVISION       TOT MARKET DEVISION       TOT MARKET DEVISION       TOT MARKET DEVISION         100 Hand Gas Transporters       Transporter		Hobbs, NI	M 88241-1	980	Energy, Minerals & Natural Resour					ment		• /	CT .	
Different III         PD Bus 2088         Different Status Fe, NM 87504-2088         Different Status Fe, NM 87504-2088         Different Status Fe, NM 87504-2088           TO BUL 2084, Status Fe, NM 87504-2081         Different Name and Adhese         Different Name         Different Na		D. Artesia.	NM 8821	1-0719	OIL	CONSER	<b>VATI</b>	ЭN DГ	visi	ON	Subr		Ň	
1000 HB READER ADDR: ADDR STOLD-2083		- , ,											$ U ^{*}$	
Part Days States FA. NUT SPRA STATUS         1.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         Deven Entry Construction (DEOC)       1500.55         Deventer       17.125	1000 Rio Braz	os Rd., Az	tec, NM 8	7410									é	
I.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         Devon Energy Operating Corporation (DEOC)       100000         10 N Branchars, State 1300       NW         Advance       Transport         Operating Corporation (DEOC)       NW         Advance       Transport         Mainter Mark Advance       NW         Advance       GRAYEURG ACKSON SR-Q-G-SA       26309         Propert Code       Transport       46         If Surface Location       Transport       46         If of it no       Single       225       N       2000       W       EDDY CO, NM         Bottom Bole Location       Turner A       46       County       EDDY CO, NM       EDDY CO, NM         If a row Section       Bottom Bole Location       Turner A       2000       W       EDDY CO, NM         If a row Section       Bottom Bole Location       County       County       County       County       County         Tac Code       Bottom Bole Location       County Reade Mathem       County						AMENDED REPO						AMENDED REPORT		
Opene Tunery Openers Name and Advess Devon Energy Opening Corporation (DEOC) 20 N. Braadway, Suite 1500         Ocean Devine Tables NW           Via Number (Via Number) 30:4015/28891         GRAYEURG (ACKSON SR-Q-G-SA 28500)         Proverty Name         28500           10: Surface Location         Transfer A         40         10           11: Surface Location         Transfer A         40           11: Surface Location         Tunner A         2000           12: Lo Cole         Tornship         Page         Auto: Transfer A           13: Lo Cole         Transfer A         Control         County           14: Addee Sa Transporter         County County         County         County           14: Addee Sa Transporter         Transfer A Mexico 88241         County         County           10: Off and Gas Transporter         Transfer A Mexico 88241         County         Ford T A: July           10: Adverter         TO         TO         POD ULSTR Location         JUN 2 6 1995           11: Off and Gas Transporter         To A: July         Solor         July         Solor <td< td=""><td>-</td><td></td><td></td><td></td><td>OWABI</td><td>E AND A</td><td>UTHO</td><td>RI7.4</td><td>τιο</td><td>ν το τρ</td><td>ANSPORT</td><td></td><td></td></td<>	-				OWABI	E AND A	UTHO	RI7.4	τιο	ν το τρ	ANSPORT			
20 N Broadrey, Suite 1500       Tasses for Filing Cole       NW         VelVenuer       Tool None       NW       NW         30-015-2891       GRAYBURG STOCK       28509         10-015-1891       GRAYBURG JACKSON SR-Q-GSA       28509         11       Surface Location       Tumer A       46         11       Surface Location       Numer A       46         11       Surface Location       Vel Numer A       46         12       If an Number A       46       1600       Numer A         13       Surface Location       Comparison       Comparison       66         14       Surface Location       Comparison       Comparison       Comparison       Comparison         14       Common State       Testes Are Marked Law       Feet from the       Comparison       Comparison         12       If and Gas Transporters       "OD D 150 KR Location       Comparison       Comparison       Comparison         22628       P. O. Box 2528       2307710       O       Hobbs, New Marking State       2307730       G       Marking File         22628       P. O. Box 2528       2307730       G       Marking File       File File       File File       File File       File File       File	<b>.</b>		· · · · · · · · · · · · · · · · · · ·										1	
Okłałoma City, Okłałoma 73102       Investiga       Provideni         1/471 Nuski       Brad Name       Provideni       Provideni <td< td=""><td>1</td><td>•••</td><td></td><td>-</td><td>n (DEOC)</td><td></td><td></td><td colspan="5">136025</td><td></td></td<>	1	•••		-	n (DEOC)			136025						
Nath Number     Tool Name     Tool Name     Tool Name       37-015-2891     GRAYPURG JACKSON SR-Q-GSA     25509       10 of the second		• ·								Reason	_			
Property Code       Property Name       Well Number         II       "Surface Location       1         II       "Surface Location       1         II       172 data       Section       Torman         Bottom Hole Location       31E       Lot Mar       225       North-South Line       Colone         Bottom Hole Location       Well Number       2600       W       EDDY CO., NM         Bottom Hole Location       Tempoter Surger       Colone       Colone       Colone         III       Oil and Gas Transporters       "Transporter Name       "Colone       "Colone       Colone         "Interpret       "Tempoter Name       "Advasa       "POD       "OO       "POD ULSTR Location         22628       P. O. Box 2528       2307710       O       #DEMY       EDM         Sopr       1400 N. West County Road       2307710       O       #DEMY       #DEMY         Sopr       1400 N. West County Road       2307710       O       #DEMY       #DEMY       #DEMY         Sopr       1400 N. West County Road       2307710       G       #DEMY       #DEMY <td></td> <td>Pool Code</td> <td>l</td>												Pool Code	l	
16001         Turner A         46           II "Surface Location         Range         Lat.Ma         Peet from the 2000         East/Weit Line         County, W         EDDY CO., NM           "Batter Mole Location         W         EDDY CO., NM         W         EDDY CO., NM           "Batter Mole Location         W         EDDY CO., NM         County, W         EDDY CO., NM           "Up for co.         Section         Township         Range         Lat.Ma         Peet form the         East/Weit Line         County, W           "It cols         "Transporter         "Transporter Stransporters"         "C129 Effective Das         "C127 Effective Das         "C126 Effective Das         "C127 Effective Das         "C127 Effective Das         "C127 Effective Das         Effectiffecti	,				GR	AYBURG JA		<u> </u>	G-SA				ļ	
Ut of have settion       Testion       Testion       Part form the setting       Part form f	-	-												
C         19         175         31E         925         N         2600         W         EDDY CO, NM           "Bottom Hole Location         Wate         Locian         Reader from the         North/South Line         Peet from the         East/West Line         Country           "Le Code         "Dodosing Method Code         "Gas Connection Date         "C-129 Permid Number         "C-129 Editive Das         "C-129 Editive Das         C-129 Experiation Date           "It unpote         "Transporters"         "Transporters"         "Transporters"         "C-129 Editive Das         "C-120	П <sup>"</sup> Su	rface L	ocatio	1							•	_	1	
Bottom Hole Location         Uter Kins       Section Township       Range       Let Life       Feet from the       Let Kins       Cuarty         "Lat Code       "Generation Date       C-129 Effective Date         Totagenetic       Totagenetic       Totagenetic       Cuarty         226228       P O. Box 22528         POD ULSTR Location and Description         Address Maxico 88240       JUN 2 6 1995         JUN 2 6 1995         Totagenetic       Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Vector Water          "PoD          Vector Water	1		-		Lot.Idn	1			Fe		_			
UI of let no. Section Township Range Lot left pres from the North/South Line Pect from the Law/West Line Country "Loc Cole "Producing Method Code "Gal Connection Date "C129 Effective Date "C129 Effective Date C129 Effective Da		·	2	1		925		N		2600	W	EDDY CO., NM	]	
III. Oil and Gas Transporters         "Transporter ORRD       Transporter and Address       POD       O.G       "POD ULSTR Location and Deception         22628       P. O. Box 2528       2307710       O         Hobbs, New Mexico Pipeline Conoco. In:       2307730       G       G       CORED       D         5097       Hobbs, New Mexico 88240       JUN 2 6 1995       JUN 2 6 1995         Hobbs, New Mexico 88240       JUN 2 6 1995       ML       CONCOL         V. Produced Water       7-22.44       7-22.44         "POD       "POD LLSTR Location and Description       Army"         V. Well Completion Data       "Sord data       3567       2703 - 3118'         "Sped data       "Ladas Size       "Cataling Tubue Size       "Description       Army"         12 1/4"       8 5/8"       1.55       388'       300 ax POZ 'C' + 200 ax         12 1/4"       8 5/8"       1.55       388'       1000 ax POZ 'C' + 325 ax         VI. Well Test Data       "Cataling Tubue Size       "Description NA       * Sold Cataling '' Test Langth       "NA       * Cataling '' Test Langth         "Data New Yoli       'Gataling Tubue Size       "Description NA       * Cataling '' Test Langth       NA       * Cataling '' Test Langth       NA       <		1	-		Lot.Idn	Feet from the	North/S	outh Line	Fe	et from the	East/West Line	County	]	
III. Oil and Gas Transporters         "Transporter ORRD       Transporter and Address       POD       O.G       "POD ULSTR Location and Deception         22628       P. O. Box 2528       2307710       O         Hobbs, New Mexico Pipeline Conoco. In:       2307730       G       G       CORED       D         5097       Hobbs, New Mexico 88240       JUN 2 6 1995       JUN 2 6 1995         Hobbs, New Mexico 88240       JUN 2 6 1995       ML       CONCOL         V. Produced Water       7-22.44       7-22.44         "POD       "POD LLSTR Location and Description       Army"         V. Well Completion Data       "Sord data       3567       2703 - 3118'         "Sped data       "Ladas Size       "Cataling Tubue Size       "Description       Army"         12 1/4"       8 5/8"       1.55       388'       300 ax POZ 'C' + 200 ax         12 1/4"       8 5/8"       1.55       388'       1000 ax POZ 'C' + 325 ax         VI. Well Test Data       "Cataling Tubue Size       "Description NA       * Sold Cataling '' Test Langth       "NA       * Cataling '' Test Langth         "Data New Yoli       'Gataling Tubue Size       "Description NA       * Cataling '' Test Langth       NA       * Cataling '' Test Langth       NA       <	12	13			14		15				<u> </u>			
* Transporter       * Transporter       * POD       * OG       * OG       * POD       * OG       * OG <td>Lse Code</td> <td>Produc</td> <td>ing Metho</td> <td>1 Code</td> <td colspan="3">ode Gas Connection Date</td> <td colspan="3">C-129 Permit Number</td> <td>Effective Date</td> <td>C-129 Expiration Date</td> <td></td>	Lse Code	Produc	ing Metho	1 Code	ode Gas Connection Date			C-129 Permit Number			Effective Date	C-129 Expiration Date		
OGRID     and Address     and Decemption       22628     Texas.New Mexico Pipeline P. O. Box 2528     2307710     O       Hobbs, New Mexico 88241     Conco, Inc.     Conco, Inc.       5097     Hobbs, New Mexico 88240     JUN 2 6 1995       Hobbs, New Mexico 88240     JUN 2 6 1995       Hobbs, New Mexico 88240     JUN 2 6 1995       IV. Produced Water     7-24-74C       "POD     "POD ULSTR Location and Description       4300906     522796       5277     2703'- 3418'       "Hode Size     "Camp & Top 3667'       12 1/4"     8 5/8"       12 1/4"     8 5/8"       12 1/4"     8 5/8"       12 1/4"     5 1/2"       June Kave Oil     "Test Date       "Ado Size     "Camp & Test Date       "Tog Result     "Cass "H"       VI. Well Test Data     "Test Date       "Tog Result     "Cass "H"       VI. Well Test Data     "Test Length       "Date Nev Oil     "Gas Delivery Date       52276     Tast Size Citter       "Tog Result     "Test Length       "Date Nev Oil     "Gas Delivery Date       5226     N/A       "Oil     "Water       "Gas     "AOF       "Date Nev Oil     "Gas Delivery Date	III. Oil a	ind Ga	s Tran	sporters		·	L			l	······		1	
22628     Texas-New Mexico Pipeline P. O. Box 2228     2307710     O       10058, New Mexico 88241     Concore, Inc.     1406 N. West County Road     2307730     G     Concore, Inc.       5097     1406 N. West County Road     2307730     G     C     C     D       10058, New Mexico 88240     JUN 2 6 1995     JUN 2 6 1995     III.     C       110     Concore     Ford T-C     C     Ford T-C       110     POD     POD ULSTR Location and Description     C       111     Synd Date     State     TD     TD       112     I/4"     S 5/8"     JOS State     TO       112     I/4"     S 7/8"     J-55     36657     2703' - 3418'       * Nod Date     * Cating & Tubing State     * Depth Set     * Secto Connent       * State Connent     State     * Collass * C" + 275 sx Cl * C"       7     7/8"     5 1/2"     J-55     36669'     1800 sx PEL * (" + 325 sx Cl * C"       * Tot Nov Ol     * Tot Date     * Tot Date     * Tot Date     * Tot State     * Collass * H"       * UN Well Test Data     * Collass * Cl * 27 5 sx Cl * C"     * Class * H"     * Class * H"       * University table information given above is true and complete to the best of my NA     * Tot Date     * Coll State       <					-			<sup>70</sup> POD		<sup>21</sup> O/G	1			
22628       P. O. Box 2528       2307710       O         Hobbs, New Mexico 88241       Conoco, Inc.       1         5097       1406 N. West County Rad       2307730       G       C. C. C. D. W. E. D. W. E. D.         JUN 2 6 1995       JUN 2 6 1995       JUN 2 6 1995       JUN 2 6 1995         IV. Produced Water       7-2 L-9 L       Prod. D. W. E. C. M. M. M. Soc. C. M. D. W. M. E. C. M. M. M. Soc. C. M. D. W. M. E. C. M. M. M. Soc. C. M. D. W. M. E. C. M. M. M. Soc. C. M. D. W. M. E. C. M. M. M. Soc. C. M. D. W. M. E. C. M. M. M. Soc. C. M.				Texa							and	Description	•	
5097         Conaco, Inc. 1406 N. West County Road Hobbs, New Mexico 88240         2307730         G         G         C         C         D           JUN 2 6 1996           IV. Produced Water         7-2.2-54         Fort 7-0.2	226	528			-				2307710					
5097       1406 N. West County Road Hobbs, New Mexico 88240       2307730       G       G       G       G       G       D       D         JUN 2 6 1996       JUN 2 6 1996       JUN 2 6 1996       Hobbs, New Mexico 88240       Hobbs, New Mexico 88240       Hobbs, New Mexico 88240       Hobbs, New Mexico 88240         IV. Produced Water       7-2 L-9 L       Fort 70-2       Fort 70-2       Fort 70-2         "POD       "POD ULSTR Location and Description       Array       Fort 70-2         V. Well Completion Data       "Ready Date       "TO       "Perforations 3667'       2703' - 3418'         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sould Cases TC" + 275 sx Cl "C"       121/4"         12 1/4"       S /58"       J-55       388'       300 sx PSL "C" + 325 sx         VI. Well Test Data       "Test Date NA       Stopper Set       "Test Length       "Test Method         "Date New Oli       "Gas Delivery Date       "Test Date NA       Stopper Set       "Test Length       "Test Method         "Dedate Size       "Oli       "Water       "Gas       "AOF       "Test Method         "Deta New Oli       "Gas Delivery Date       "Test Length       "Test Length       "Test Method         "Deta New Oli       "Gas       "O				Hobl	os, New Me		•							
Hobbs, New Mexico 88240       JUN 2 6 1996         JUN 2 6 1996       JUN 2 6 1996         JUN 2 6 1996       Image: Second	50	07		1406								ам <b>п ста</b> —		
JUN 2 6 1996       JUN 2 6 1996       JUN 2 6 1996       JUN 2 6 1996       IN. Produced Water       Interview of the second	30	97				-		2307730 G [[			rege			
III. CCON. DIV.         Generation of the previous operator         IV. Produced Water         "POD       "POD ULSTR Location and Description       Completion Data         "POD ULSTR Location and Description       Completion Data         "Spud Date       "Ready Date       "TD       "Performations       Completion         4/30/96       5/27/96       "Gasing & Tubing Size       "Depth Set       "Basic Cement         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-55       386"       300 sx POZ "C" + 200 sx         7 7/8"       5 1/2"       J-55       3669'       1800 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-55       386"       300 sx POZ "C" + 200 sx         7 7/8"       5 1/2"       J-55       3669'       1800 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-52       3669'       1800 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-52       3669'       1800 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-52       3669'				Hobb										
IV. Produced Water         7-2 L-7L         "POD         "POD ULSTR Location and Description         V. Well Completion Data         * Spud Date       * Ready Date       * TD       3670'       2703' - 3418'         * Mole Size       * Casing & Tubing Size       * Depth Set       * Seaks Carment         12 1/4*       8 5/8*       J-55       388'       300 sx POZ *C* + 200 sx         Class *C* + 275 sx C1 *C*       7.7/8*       5 1/2*       J-55       3669'       1800 sx PSL *C* + 325 sx         VI. Well Test Data       * Test Date       * Class *H*       VC       VI. Well Test Data         * Date New Oil       * Gas Delivery Date       * Test Length       * Tog. Pressure       * Csg. Pressure         \$26:96       N/A       5/26:96       24 hrs       N/A       40         * Date New Oil       * Gas Delivery Date       * Test Length       * Tog. Pressure       * Csg. Pressure         * With and that the rule of the Oil Conservation division have been compiled       N/A       400       132       0         * Understand       * Signature       Karen Byers       Title:       Approved by:       DISTRIGT II SUPER VI200R         * Inthe:       Engineering Technician									JUN 2 6 1996					
IV. Produced Water         7-2 L-9L         "POD         "POD ULSTR Location and Description         Arrow 1         You ULSTR Location and Description         Arrow 1         * POD       "POD ULSTR Location and Description         Arrow 1         * Pon Casing & Tubing Size       " Pon Casing & Tubing Size       " Perforations         * Out Size       " Pon Casing & Tubing Size       " Casing * Test Longth       N Casis * C* + 275 sx C1 * C*         12 1/4*       8 5/8*       J-55       3669*       1800 sx PSL * C* + 225 sx       Class **H"         VI. Well Test Data         * Date New Ool       * Gas       * Tot Length       * Tag Length       * Case Pressure         \$26/96       N/A       5/26/96       * Test Length       NA       Ou														
IV. Produced Water       The Topological and the seription         The technician         "POD       "POD ULSTR Location and Description         Topol ULSTR Location and Description         Arrow 1         * POD       * POD ULSTR Location and Description         Arrow 1         * POD       * Populate       * Populate       * Populate         * Populate       * Populate       * Populate       * Populate       * Populate       * Populate       * Populate       * Sacka Cement         * Note Size       * Casing & Tubing Size       * Populate       * Sacka Cement         12 1/4"       8 5/8"       J-55       388'       300 sx POZ ** 200 sx         12 1/4"       8 5/8"       J-55       386'       1800 sx PSL ***********************************														
"POD       "POD ULSTR Location and Description       MMM         V. Well Completion Data       "Ready Date       "TD       "Perforations         3 Spud Date       "Ready Date       "TD       3670"       3567"       2703' - 3418'         * Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement       2100's x cs Common         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"       77/8"       5 1/2"       J-55         3669"       1800 sx PSL "C" + 325 sx       Class "H"       VI. Well Test Data       "Test Data       "Cass "H"         * Date New Oil       "Gas Delivery Date       "Test Date       "Test Length       "Tog. Pressure       "Csg. Pressure         \$22,996       N/A       5/26/96       24 hrs       N/A       40         " Date New Oil       "Gas Delivery Date       "Test Date       "Test Date       "Tog. Pressure       "Csg. Pressure         \$22,996       N/A       400       132       0       OIL CONSERVATION DIVISION         Water       "Gas       "AOF       "Test Method       N/A         N/A       400       132       0       OIL CONSERVATION DIVISION <tr< td=""><td colspan="3"></td><td></td><td colspan="4"></td><td colspan="3"></td><td colspan="3">All the second</td></tr<>												All the second		
"POD       "POD ULSTR Location and Description       MMM         V. Well Completion Data       "Ready Date       "TD       "Perforations         3 Spud Date       "Ready Date       "TD       3670"       3567"       2703' - 3418'         * Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement       2100's x cs Common         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"       77/8"       5 1/2"       J-55         3669"       1800 sx PSL "C" + 325 sx       Class "H"       VI. Well Test Data       "Test Data       "Cass "H"         * Date New Oil       "Gas Delivery Date       "Test Date       "Test Length       "Tog. Pressure       "Csg. Pressure         \$22,996       N/A       5/26/96       24 hrs       N/A       40         " Date New Oil       "Gas Delivery Date       "Test Date       "Test Date       "Tog. Pressure       "Csg. Pressure         \$22,996       N/A       400       132       0       OIL CONSERVATION DIVISION         Water       "Gas       "AOF       "Test Method       N/A         N/A       400       132       0       OIL CONSERVATION DIVISION <tr< td=""><td></td><td>luood X</td><td></td><td></td><td></td><td><del>.</del></td><td></td><td></td><td></td><td></td><td></td><td>Tort 70-2</td><td>ļ</td></tr<>		luood X				<del>.</del>						Tort 70-2	ļ	
V. Well Completion Data       * Ready Date       * Ready Date       * TD       * PBTD       * Perforations         4/30/96       5/27/96       3670'       3567'       2703' - 3418'         * Hole Size       * Casing & Tubing Size       * Depth Set       * Sacks Cement         12 1/4"       8 5/8"       J-55       388'       300 sx POZ "C" + 200 sx         7       -       -       -       Class "C" + 275 sx Cl "C"         7       7/8"       5 1/2"       J-55       3669'       1800 sx PSL "C" + 325 sx         -       -       -       Class "H"       -       -         VI. Well Test Data       * Test Date       * Test Length       * Tog. Pressure       * Cag. Pressure         * Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       N/A       40         * Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       N/A       40         * Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       N/A       40         * Date New Oil       * Gas Delivery Date       * Test Date       * OIL CONSERVATION DIVISION         N/A       400       132       0       OIL CONSERVATION DIVISION         N/A			valer	<u> </u>			<sup>24</sup> POD U	ISTRIC	ation ar	ad Description		7-26-96	1	
"Spud Date       "Ready Date       "TD       "PBTD       "Perforations         4/30/96       5/27/96       3670'       3567'       2703' - 3418'         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         12 1/4"       8 5/8"       J-55       388'       300 sx POZ "C" + 200 sx         Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"         7 7/8"       5 1/2"       J-55       3669'       1800 sx PSL "C" + 325 sx         VI. Well Test Data         "Date New Oil       "Gas Delivery Date       "Test Date       "Test Length       "Tog. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       40         "Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         N/A       400       132       0       OIL CONSERVATION DIVISION         Norwoledge and beief       Bymowal bow is true and complete to the best of my       DISTRICT II SUPERVISOR         Signature:       Karen Byers       Title:       Approved by:       DISTRICT II SUPERVISOR         "It the:       Engineering Technician       Approved by:       DISTRICT II SUPERVISOR         "It this is					<u> </u>		100 01					comp		
4/30/96       5/27/96       3670'       3567'       2703' - 3418'         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         12 1/4"       8 5/8"       J-55       388'       300 sx POZ "C" + 200 sx         Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"         7 7/8"       5 1/2"       J-55       3669'       1800 sx PSL "C" + 325 sx         VI. Well Test Data         * Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       * Tog. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       400         * Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       * Tog. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       400         * Date New Oil       * Gas Delivery Date       * Test Length       * Tog. Pressure       * Csg. Pressure         5/25/96       N/A       400       132       0       * OIL CONSERVATION DIVISION         with and that the information given above is true and complete to the best of my Knowledge and belief.       Signature:       DISTRICT II SUPER VICOR         Signature: </td <td>34</td> <td></td> <td>etion D</td> <td></td>	34		etion D											
** Hole Size       ** Casing & Tubing Size       ** Depth Set       * Sacks Cement         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         12 1/4"       8 5/8"       J-55       388"       300 sx POZ "C" + 200 sx         Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"       Class "C" + 275 sx Cl "C"         7 7/8"       5 1/2"       J-55       3669'       1800 sx PSL "C" + 325 sx         Class "H"         VI. Well Test Data         * Gas Delivery Date       * Test Date         5/25/96       N/A       5/26/96       24 hrs       N/A       40         * Check Size       " Oil       " Water       ° Gas       * AOF       * Test Method         * Check Size       " Oil       " Water       ° Gas       * AOF       * Test Method         N/A       400       132       0       OIL CONSERVATION DIVISION         with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION       ORIGNAL SIGNED BY TIM W. GUM         Signature:       Karen Byers       Title:       Title:       115 SUPERVIZOR         Title:       Engineering Technician       Approved by:       DISTRICT II SUPERVIZOR	-							70'			<sub>7'</sub>			
Store     Store     Store       7.7/8"     5.1/2"     J-55     3669'     1800 sx PSL "C" + 325 sx       VI.     Well Test Data     "Test Date     "Test Length     "Tog. Pressure     "Cass "H"       ** Date New Oil     * Gas Delivery Date     * Test Date     "Test Length     * Tog. Pressure     * Cog. Pressure       ** Date New Oil     * Gas Delivery Date     * Test Date     * Test Date     N/A     40       ** Ocke Size     "Oil     0     400     132     0     * Test Method       ** AOF     * Test Method     132     0     * Test Method     40       ** Intereby certify that the rules of the Oil Conservation division have been complied     OIL CONSERVATION DIVISION     ORIGNAL SIGNED DY TIM W. GUM       N/A     400     132     0     OIL CONSERVATION DIVISION       Nonveldge and belief.     Busch     Title:     Approved by:     DISTRICT II SUPERVISIOR       Printed Name:     Karen Byers     Title:     Approval Date:     JUL 2 1996       **     fthis is a change of operator fill in the OGRID number and name of the previous operator     2     1996						<sup>22</sup> Depth Set			3	' Sacks Cement				
7 7/8"       5 1/2"       J-55       3669'       1800 sx PSL "C" + 325 sx         VI. Well Test Data       " Cass "H"         * Date New Oil       * Gas Delivery Date       * Test Date       " Test Length       * Tog. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       40         * Choke Size       " Oil       " Water       * Gas       * AOF       * Test Method         * N/A       400       132       0       OIL CONSERVATION DIVISION         with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION       ORIGHMAL SIGNED BY TIM W. GUM         Signature:       Karen Byers       Title:       Approved by:       DISTRICT II SUPERVISOR         Title:       Engineering Technician       Approval Date:       Jull 2 1996       1996         "It is is a change of operator fill in the OGRID number and name of the previous operator       III 2 1996       1996	12 1/4"			8 5,	<u>8 5/8" J-55</u>			388'						
Class "H"         VI. Well Test Data         ** Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       * Tbg. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       40         ** Choke Size       * Oil       * Water       * Gas       * AOF       * Test Method         ** Choke Size       * Oil       * Water       * Gas       * AOF       * Test Method         ** I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       DISTRICT II SUPER VISOR         Printed Name:       Karen Byers       Title:         Title:       Engineering Technician       Approval Date:       JUL 2. 1996         *       If this is a change of operator fill in the OGRID number and name of the previous operator       Approval Date:       JUL 2. 1996	7	7 7/8"		5 1	/2"	J-55				3669'				
* Date New Oil       * Gas Delivery Date       * Test Date       * Test Length       * Tbg. Pressure       * Csg. Pressure         5/25/96       N/A       5/26/96       24 hrs       N/A       40         * Choke Size       * Oil       * Water       * Gas       * AOF       * Test Method         * N/A       400       132       0       * Test Method       * Test Method         * I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION         knowledge and belief       Builder       Output       OIL CONSERVATION DIVISION         Printed Name:       Karen Byers       Title:       Approved by:       DISTRICT II SUPERVISOR         Title:       Engineering Technician       Approval Date:       JUL 2 1996         * I this is a change of operator fill in the OGRID number and name of the previous operator       Distinct fill	<b>X/T XX</b> / <b>X</b>	<b>T</b> . <b>P</b>										· · · · · · · · · · · · · · · · · · ·		
5/25/96       N/A       5/26/96       24 hrs       N/A       40         "Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         N/A       400       132       0       "Test Method         "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       DISTRICT II SUPERVISOR         Printed Name:       Karen Byers       Title:         Title:       Engineering Technician       Approval Date:       JUL 2 1996         "I this is a change of operator fill in the OGRID number and name of the previous operator       Distributer       Distributer				Gas Delivery	Date	* Test Date	<u> </u>	<sup>37</sup> Tert I	enoth		The Pressure	8 C D	I	
N/A       400       132       0       161       161       161         "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION         with and that the information given above is true and complete to the best of my       OIL CONSERVATION DIVISION         knowledge and belief, Signature:       Building       OIL CONSERVATION DIVISION         Printed Name:       Karen Byers       Title:         Title:       Engineering Technician       Approval Date:       JUL 2 1995         Date:       6/21/96       Phone:       (405) 552-4527         "I f this is a change of operator fill in the OGRID number and name of the previous operator       Distribution	5/25/96		N/A		5/26/96		24 hrs			-	-			
"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Karen Byers Origon Conservation Division have been complied Printed Name: Karen Byers Title: Title: Engineering Technician Date: 6/21/96 Phone: (405) 552-4527 Title is a change of operator fill in the OGRID number and name of the previous operator							T				" AOF	45 Test Method		
Knowledge and belief;       ORIGINAL SIGNED DY TIM W. GUM         Signature:       Approved by:       DISTRICT II SUPERVISOR         Printed Name:       Karen Byers       Title:         Title:       Engineering Technician       Approval Date:       JUL 2 1996         Date:       6/21/96       Phone:       (405) 552-4527         "If this is a change of operator fill in the OGRID number and name of the previous operator       District of the previous operator			les of the O		division have	1			<u> </u>	<u>l</u>		<u>_</u>		
Signature:     Karen Byers     Approved by:     DISTRICT II SUPERVISOR       Printed Name:     Karen Byers     Title:       Title:     Engineering Technician     Approval Date:       Date:     6/21/96     Phone:     (405) 552-4527			on given ab	ove is true and	complete to th	e best of my								
Printed Name:     Karen Byers     Title:       Title:     Engineering Technician     Approval Date:     JUL     2     1996       Date:     6/21/96     Phone:     (405) 552-4527     Image: State		KAr KAr	10	PINC	2		Approv							
Date:     6/21/96     Phone:     (405) 552-4527       " If this is a change of operator fill in the OGRID number and name of the previous operator	Printed Name:	- 100		Byers		Title								
" If this is a change of operator fill in the OGRID number and name of the previous operator	Title:				(105)	552 4527	Approva	al Date:		JUL	2 1996			
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Previous Operator Signature Printed Name Title Date					anu na		us operator							
		Previous (	Operator Si	gnature			Printed Na	me			Title	Date		