

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

LEASE DESIGNATION AND SERIAL NO.
LC-029420-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

Aug 25 87

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-015-28892
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 220
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FNL & 1400' FWL Sec. 21-T17S-R31E Unit F		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3746'	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Frac

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/20/97 Halliburton frac'd Grayburg perms. 3046'-3191' w/12,000 gals. gelled water, 33,000 gals. 20# Delta Frac & 75,000# 16/30 Brown sand. ATP 2194# @ 33 bpm. MTP 2455# @ 34 bpm. ISIP 1761#. 5 min. 1672#. 10 min. 1638#. 15 min. 1617#.

03/24/97 ND frac valve NU BOP's.

03/25/97 RIH w/tbg. Left well flowing to frac tank.

03/26/97 Set TAC w/13,000# tension. ND BOP's. Tbg. @ 3657'. SN @ 3626'. TAC @ 3013'. Ran 2-1/2" x 1-1/2" x 16' RHAC pump.

03/27/97 Left well pumping to Battery "A" Sat. #3.

Handwritten signature and initials.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Sue Turner TITLE Completion Department DATE July 16, 1997

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side